

Table CT1. Energy Consumption Estimates for Selected Energy Sources in Physical Units, Selected Years, 1960-2021, Idaho

Year	Coal	Natural Gas ^a	Petroleum						Nuclear Electric Power	Hydro-electric Power ^g	Fuel Ethanol ^h	Biodiesel	
			Distillate Fuel Oil ^b	HGL ^c	Jet Fuel ^d	Motor Gasoline ^e	Residual Fuel Oil	Other ^f					Total
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels						Million Kilowatthours	Thousand Barrels			
1960	699	22	4,072	455	899	6,965	205	887	13,484	0	6,165	NA	NA
1965	673	34	4,803	560	870	7,654	356	1,576	15,819	0	6,641	NA	NA
1970	353	47	5,600	1,057	960	9,684	277	1,700	19,278	0	7,076	NA	NA
1971	544	50	5,708	1,171	1,007	10,020	282	1,565	19,753	0	7,469	NA	NA
1972	483	57	5,953	1,406	985	10,565	244	1,849	21,001	0	7,844	NA	NA
1973	484	56	6,481	1,195	943	11,043	241	1,752	21,655	0	8,279	NA	NA
1974	529	53	7,049	1,235	985	10,691	587	1,484	22,032	0	9,686	NA	NA
1975	647	60	7,560	1,184	950	11,288	684	1,307	22,973	0	10,274	NA	NA
1976	772	47	7,474	1,274	978	12,035	771	1,373	23,906	0	10,372	NA	NA
1977	608	46	8,170	1,208	980	12,247	690	1,402	24,696	0	6,749	NA	NA
1978	600	44	8,575	1,348	1,013	12,941	906	1,504	26,286	0	9,871	NA	NA
1979	628	54	7,758	1,142	1,135	12,154	1,221	1,318	24,729	0	9,165	NA	NA
1980	514	49	5,662	993	1,243	11,078	613	1,141	20,731	0	9,507	NA	NA
1981	535	45	4,764	879	1,223	10,523	54	850	18,294	0	9,507	0	NA
1982	575	40	4,483	1,030	1,044	10,275	215	813	17,861	0	11,591	6	NA
1983	516	35	5,237	1,067	959	10,385	104	913	18,664	0	12,771	20	NA
1984	490	39	5,170	673	1,089	10,528	63	712	18,235	0	13,195	18	NA
1985	486	39	5,287	778	1,122	10,672	86	884	18,829	0	10,863	40	NA
1986	466	35	5,611	735	1,117	10,893	20	801	19,178	0	12,153	48	NA
1987	494	37	6,019	621	1,154	10,727	64	768	19,354	0	8,105	59	NA
1988	524	41	6,176	747	1,178	11,205	56	640	20,002	0	6,745	109	NA
1989	533	46	6,547	839	1,239	11,527	45	1,071	21,267	0	9,349	187	NA
1990	549	46	7,079	610	1,143	11,453	47	1,516	21,847	0	9,115	166	NA
1991	673	51	7,403	814	957	11,610	44	1,216	22,043	0	8,745	187	NA
1992	535	49	6,378	669	973	11,947	22	1,657	21,647	0	6,654	117	NA
1993	528	56	7,134	682	1,076	12,770	38	1,792	23,492	0	9,715	18	NA
1994	534	57	7,239	645	1,201	12,927	21	2,060	24,094	0	7,916	16	NA
1995	465	64	7,567	758	1,568	13,521	7	2,280	25,702	0	10,989	11	NA
1996	397	67	8,023	2,656	874	14,174	7	2,305	28,039	0	13,283	0	NA
1997	361	69	8,478	550	760	14,462	2	2,376	26,627	0	14,676	0	NA
1998	479	69	7,813	419	718	15,284	5	3,346	27,585	0	12,936	0	NA
1999	430	71	8,925	954	856	15,886	6	3,345	29,972	0	13,499	0	NA
2000	623	73	9,047	2,045	880	15,392	2	3,330	30,696	0	10,967	0	NA
2001	553	80	9,126	1,495	724	15,098	23	2,116	28,581	0	7,223	0	(s)
2002	487	71	8,893	926	793	15,511	80	2,912	29,115	0	8,769	0	(s)
2003	503	70	8,641	871	686	14,711	(s)	996	25,905	0	8,354	0	(s)
2004	607	75	9,542	1,412	822	14,969	0	2,021	28,767	0	8,462	0	1
2005	548	75	10,198	1,512	819	14,806	221	1,991	29,547	0	8,542	337	2
2006	403	76	9,970	1,575	981	15,681	145	2,286	30,638	0	11,242	325	7
2007	504	82	10,014	1,670	903	16,174	37	1,796	30,594	0	9,022	541	10
2008	432	89	8,605	1,602	842	15,616	0	2,211	28,876	0	9,363	666	8
2009	422	85	8,439	1,417	576	15,871	8	1,450	27,761	0	10,434	791	9
2010	424	83	10,169	1,380	1,248	16,488	21	1,548	30,854	0	9,154	968	7
2011	389	83	10,476	1,528	1,059	16,042	7	1,452	30,563	0	13,405	1,214	24
2012	253	89	9,632	1,375	1,060	16,558	3	1,344	29,973	0	10,940	1,350	42
2013	364	105	9,987	1,705	1,113	16,863	0	1,258	30,927	0	8,473	1,437	30
2014	352	92	10,584	1,378	1,317	17,160	0	1,288	31,727	0	9,002	1,428	60
2015	192	105	11,867	1,257	1,293	18,110	0	1,737	34,264	0	8,757	1,801	33
2016	107	106	12,293	1,367	1,170	18,769	4	1,224	34,827	0	9,033	1,942	129
2017	114	111	11,842	1,582	1,350	19,158	0	1,128	35,060	0	10,670	1,989	79
2018	122	112	13,280	1,594	1,473	18,103	5	R 1,106	35,562	0	11,024	1,868	98
2019	101	129	12,883	1,919	R 1,373	19,044	0	R 1,089	R 36,308	0	10,333	2,001	166
2020	108	126	12,611	1,867	R 918	18,385	0	R 1,099	R 34,880	0	9,508	1,950	158
2021	125	133	13,068	1,840	1,456	19,486	2	1,232	37,083	0	7,995	1,964	97

^a Includes supplemental gaseous fuels that are commingled with natural gas.
^b Beginning in 2009, includes biodiesel blended into distillate fuel oil. Beginning in 2011, includes renewable diesel blended into distillate fuel oil. Excludes biofuels product supplied.
^c Hydrocarbon gas liquids, include natural gas liquids and refinery olefins.
^d Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."
^e Beginning in 1993, includes fuel ethanol blended into motor gasoline.
^f Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, petroleum coke, and the "other petroleum products" category. See Technical Notes, Section 4.
^g Conventional hydroelectric power. For 1960 through 1989, includes hydroelectric pumped-storage, which cannot be separately identified.

^h Includes denaturant. Because of differences in data sources and estimation methods, the ratio of fuel ethanol consumption and motor gasoline consumption should not be interpreted as the average ethanol blend rate.
 NA = Not available.
 Where shown, R = Revised data and (s) = Value less than 0.5.
 Notes: Totals may not equal sum of components due to independent rounding. The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the Technical Notes for each type of energy.
 Web Page: All data are available at <https://www.eia.gov/state/seds/seds-data-complete.php>.
 Data Source: U.S. Energy Information Administration, State Energy Data System. See Technical Notes.
<http://www.eia.gov/state/seds/>