

**KANSAS** Table CT5. Commercial Sector Energy Consumption Estimates, Selected Years, 1960-2021, Kansas

Year	Coal Thousand Short Tons	Natural Gas <sup>a</sup> Billion Cubic Feet	Petroleum						Hydro-electric Power <sup>e,f</sup> Million Kilowatthours	Biomass Wood and Waste <sup>g</sup>	Geothermal <sup>f</sup>	Solar <sup>f,h</sup> Million Kilowatthours	Electricity <sup>i</sup> Million Kilowatthours	End Use <sup>f,j</sup>	Electrical System Energy Losses <sup>k</sup>	Total <sup>f,j</sup>
			Distillate Fuel Oil	HGL <sup>b</sup>	Kerosene	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Total <sup>d</sup>								
			Thousand Barrels													
1960	25	41	115	446	87	179	47	874	NA	--	--	NA	1,727	--	--	--
1965	7	38	109	517	NA	367	204	19	1,215	NA	--	NA	2,597	--	--	--
1970	4	53	115	624	33	215	34	1,022	NA	--	--	NA	3,967	--	--	--
1975	0	52	209	591	17	268	36	1,121	NA	--	--	NA	5,614	--	--	--
1980	4	59	360	270	10	279	0	918	NA	--	--	NA	6,806	--	--	--
1985	1	57	725	190	10	177	0	1,102	NA	--	--	NA	8,174	--	--	--
1990	(s)	56	329	153	6	162	27	677	0	--	--	0	9,547	--	--	--
1995	33	53	562	190	6	74	12	844	0	--	--	0	10,645	--	--	--
2000	10	40	571	336	5	85	3	1,001	0	--	--	0	13,171	--	--	--
2005	0	30	244	294	14	74	0	627	0	--	--	0	14,453	--	--	--
2006	(s)	28	290	138	9	131	0	567	0	--	--	0	14,786	--	--	--
2007	0	31	267	267	4	74	0	611	0	--	--	0	15,474	--	--	--
2008	0	34	301	462	2	62	0	826	0	--	--	0	15,496	--	--	--
2009	0	33	309	401	2	75	(s)	787	0	--	--	0	15,007	--	--	--
2010	0	32	245	484	2	76	(s)	807	0	--	--	(s)	15,436	--	--	--
2011	0	32	279	315	1	54	(s)	649	0	--	--	(s)	15,609	--	--	--
2012	0	25	374	217	1	96	0	687	0	--	--	1	15,456	--	--	--
2013	0	33	328	292	1	35	0	656	0	--	--	2	15,245	--	--	--
2014	0	36	331	444	1	70	0	846	0	--	--	2	15,383	--	--	--
2015	0	37	405	393	(s)	637	0	1,436	0	--	--	2	15,380	--	--	--
2016	0	35	448	308	(s)	617	0	1,373	0	--	--	2	15,887	--	--	--
2017	0	35	517	309	(s)	599	0	1,425	0	--	--	5	15,739	--	--	--
2018	0	40	378	225	(s)	594	0	1,198	0	--	--	10	16,169	--	--	--
2019	0	41	323	346	1	599	0	1,268	0	--	--	15	15,916	--	--	--
2020	0	40	399	435	1	603	0	1,438	0	--	--	19	14,843	--	--	--
2021	0	41	337	408	(s)	609	0	1,355	0	--	--	22	15,356	--	--	--

Trillion Btu

1960	0.6	42.6	0.7	1.7	0.5	0.9	0.3	4.1	NA	0.1	NA	NA	5.9	53.2	14.6	67.8
1965	0.2	38.3	0.6	2.0	2.1	1.1	0.1	5.9	NA	(s)	NA	NA	8.9	53.2	21.2	74.4
1970	0.1	52.5	0.7	2.4	0.2	1.1	0.2	4.6	NA	(s)	NA	NA	13.5	70.8	32.7	103.5
1975	0.0	50.8	1.2	2.3	0.1	1.4	0.2	5.2	NA	(s)	NA	NA	19.2	75.2	45.9	121.1
1980	0.1	58.5	2.1	1.0	0.1	1.5	0.0	4.7	NA	0.2	NA	NA	23.2	86.7	55.8	142.5
1985	(s)	56.5	4.2	0.7	0.1	0.9	0.0	5.9	NA	0.3	NA	NA	27.9	90.6	63.9	154.5
1990	(s)	56.0	1.9	0.6	(s)	0.9	0.2	3.6	0.0	0.7	(s)	0.0	32.6	92.9	84.6	177.4
1995	0.8	53.3	3.3	0.7	(s)	0.4	0.1	4.5	0.0	0.8	0.1	0.0	36.3	95.8	92.8	188.6
2000	0.2	40.6	3.3	1.3	(s)	0.4	(s)	5.1	0.0	0.7	0.2	0.0	44.9	91.8	115.4	207.3
2005	0.0	30.0	1.4	1.1	0.1	0.4	0.0	3.0	0.0	0.6	0.5	0.0	49.3	83.5	124.3	207.7
2006	(s)	28.0	1.7	0.5	(s)	0.7	0.0	2.9	0.0	0.6	0.5	0.0	50.5	82.5	125.9	208.4
2007	0.0	31.1	1.5	1.0	(s)	0.4	0.0	3.0	0.0	0.6	0.5	0.0	52.8	88.0	125.1	213.1
2008	0.0	34.7	1.7	1.8	(s)	0.3	0.0	3.8	0.0	0.7	0.6	0.0	52.9	92.7	126.1	218.8
2009	0.0	33.2	1.8	1.5	(s)	0.4	(s)	3.7	0.0	0.6	0.7	0.0	51.2	89.4	122.4	211.8
2010	0.0	32.4	1.4	1.9	(s)	0.4	(s)	3.7	0.0	0.6	0.8	(s)	52.7	90.1	125.8	215.9
2011	0.0	32.8	1.6	1.2	(s)	0.3	(s)	3.1	0.0	0.6	0.4	(s)	53.3	90.2	126.2	216.3
2012	0.0	26.0	2.2	0.8	(s)	0.5	0.0	3.5	0.0	0.5	0.7	(s)	52.7	83.4	124.7	208.1
2013	0.0	33.8	1.9	1.1	(s)	0.2	0.0	3.2	0.0	0.6	0.7	(s)	52.0	90.3	120.0	210.3
2014	0.0	37.0	1.9	1.7	(s)	0.4	0.0	4.0	0.0	0.6	0.7	(s)	52.5	94.8	119.8	214.6
2015	0.0	38.3	2.3	1.5	(s)	3.2	0.0	7.1	0.0	0.6	0.7	(s)	52.5	99.1	119.8	218.9
2016	0.0	35.9	2.6	1.2	(s)	3.1	0.0	6.9	0.0	0.6	0.7	(s)	54.2	98.3	R 119.1	R 217.4
2017	0.0	35.8	3.0	1.2	(s)	3.0	0.0	7.2	0.0	0.5	0.7	0.1	53.7	98.1	115.3	213.4
2018	0.0	41.8	2.2	0.9	(s)	3.0	0.0	6.0	0.0	0.6	0.7	0.1	55.2	104.5	R 117.1	R 221.6
2019	0.0	43.1	1.9	1.3	(s)	3.0	0.0	6.2	0.0	0.6	0.7	0.1	54.3	105.2	R 113.7	R 218.8
2020	0.0	41.2	2.3	1.7	(s)	3.0	0.0	7.0	0.0	0.6	0.7	0.2	50.6	100.5	R 103.0	R 203.5
2021	0.0	42.5	1.9	1.6	(s)	3.1	0.0	6.6	0.0	0.5	0.7	0.2	52.4	102.9	106.6	209.5

<sup>a</sup> Includes supplemental gaseous fuels that are commingled with natural gas.

<sup>b</sup> Hydrocarbon gas liquids, assumed to be propane only.

<sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline. There is a discontinuity in this time series between 2014 and 2015 because of coverage. See Technical Notes, Section 4.

<sup>d</sup> Includes small amounts of petroleum coke not shown separately.

<sup>e</sup> Conventional hydroelectric power. For 1960 through 1989, includes hydroelectric pumped-storage, which cannot be separately identified.

<sup>f</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.

<sup>g</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>h</sup> Solar thermal and photovoltaic energy. Excludes a small amount of solar thermal energy consumed as heat that is included in the residential sector.

<sup>i</sup> Electricity sales to ultimate customers reported by electric utilities and, beginning in 1996, other energy service providers.

<sup>j</sup> Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the

other fossil fuels from which they are mostly derived, but should be counted only once in End Use and Total. For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column. Beginning in 2009, includes a small amount of wind energy consumed by commercial utility-scale facilities.

<sup>k</sup> Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.

-- = Not applicable. NA = Not available.

Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.

Notes: Totals may not equal sum of components due to independent rounding. The commercial sector includes commercial combined-heat-and-power (CHP) and commercial electricity-only plants. The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the Technical Notes for each type of energy.

Web Page: All data are available at <https://www.eia.gov/state/seds/seds-data-complete.php>.

Data Source: U.S. Energy Information Administration, State Energy Data System. See Technical Notes. <http://www.eia.gov/state/seds/>