

**Table 13. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, January 2022**  
(Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
<b>Supply</b>							
Field Production .....	1,782	50,983	252,453	25,633	25,021	355,873	11,480
Alaskan .....	--	--	--	--	--	13,938	450
Lower 48 States .....	--	--	--	--	--	341,935	11,030
Transfers to Crude Oil Supply .....	1,094	-1,016	5,419	281	2,267	8,046	260
Imports (PAD District of Entry) .....	16,109	93,354	40,840	11,882	36,130	198,315	6,397
Commercial .....	16,109	93,354	40,840	11,882	36,130	198,315	6,397
Strategic Petroleum Reserve (SPR) .....	--	--	--	--	--	--	--
Net Receipts .....	2,769	-27,411	42,162	-19,357	1,837	--	--
Adjustments <sup>1</sup> .....	1,136	-423	5,636	-805	2,851	8,397	271
<b>Disposition</b>							
Stock Change <sup>2</sup> .....	-360	-7,041	-9,300	-582	4,448	-12,835	-414
Commercial .....	-360	-7,041	-3,935	-582	4,448	-7,470	-241
SPR .....	--	--	-5,365	--	--	-5,365	-173
Refinery Inputs .....	21,529	121,369	254,725	18,217	63,658	479,498	15,468
Exports .....	1,721	1,160	101,086	--	--	103,967	3,354
<b>Ending Stocks</b>							
Total .....	7,035	110,478	809,576	23,746	51,196	1,002,031	--
Commercial .....	7,035	110,478	221,259	23,746	51,196	413,714	--
Refinery .....	5,527	13,290	43,014	2,542	22,146	86,519	--
Tank Farms and Pipelines .....	1,508	97,188	178,245	21,204	23,009	321,154	--
Cushing, Oklahoma .....	--	28,914	--	--	--	28,914	--
Lease .....	--	--	--	--	--	--	--
Alaskan Crude Oil In-Transit by Water .....	--	--	--	--	6,041	6,041	--
SPR .....	--	--	588,317	--	--	588,317	--
<b>SPR Stocks</b>							
Percent of Total Crude Oil Stocks (Percent) .....	--	--	--	--	--	58.7	--
Percent of Total Petroleum Stocks (Percent) .....	--	--	--	--	--	33.1	--
Days of Total Petroleum Net Imports (Days) .....	--	--	--	--	--	--	--
<b>SPR Receipts Detail</b>							
Receipts .....	--	--	--	--	--	--	--
Domestic .....	--	--	--	--	--	--	--
Imports .....	--	--	--	--	--	--	--
Imported by SPR .....	--	--	--	--	--	--	--
Imported for SPR by Others .....	--	--	--	--	--	--	--
<b>Imports</b>							
PAD District of Entry .....	16,109	93,354	40,840	11,882	36,130	198,315	6,397
PAD District of Processing .....	16,670	84,256	51,933	9,208	36,248	198,315	6,397

-- = Not Applicable.

- = No Data Reported.

<sup>1</sup> Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," and EIA-817, "Monthly Tanker and Barge Movements Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

**Table 13. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, February 2022**  
(Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
<b>Supply</b>							
Field Production .....	1,649	46,056	220,930	23,555	23,032	315,221	11,258
Alaskan .....	--	--	--	--	--	12,607	450
Lower 48 States .....	--	--	--	--	--	302,613	10,808
Transfers to Crude Oil Supply .....	1,695	-454	10,858	241	2,600	14,940	534
Imports (PAD District of Entry) .....	16,409	79,386	33,943	11,155	31,579	172,472	6,160
Commercial .....	16,409	79,386	33,943	11,155	31,579	172,472	6,160
Strategic Petroleum Reserve (SPR) .....	--	--	--	--	--	--	--
Net Receipts .....	2,102	-22,092	35,202	-16,917	1,705	--	--
Adjustments <sup>1</sup> .....	-1,289	-720	8,939	-1,693	-539	4,697	168
<b>Disposition</b>							
Stock Change <sup>2</sup> .....	788	-8,060	-6,119	314	-1,556	-14,633	-523
Commercial .....	788	-8,060	3,326	314	-1,556	-5,188	-185
SPR .....	--	--	-9,445	--	--	-9,445	-337
Refinery Inputs .....	18,318	108,695	228,755	16,027	59,329	431,124	15,397
Exports .....	1,459	1,540	87,236	--	603	90,839	3,244
<b>Ending Stocks</b>							
Total .....	7,823	102,418	803,457	24,060	49,640	987,398	--
Commercial .....	7,823	102,418	224,585	24,060	49,640	408,526	--
Refinery .....	6,330	12,412	42,096	2,521	21,854	85,213	--
Tank Farms and Pipelines .....	1,493	90,006	182,489	21,539	24,523	320,050	--
Cushing, Oklahoma .....	--	22,705	--	--	--	22,705	--
Lease .....	--	--	--	--	--	--	--
Alaskan Crude Oil In-Transit by Water .....	--	--	--	--	3,263	3,263	--
SPR .....	--	--	578,872	--	--	578,872	--
<b>SPR Stocks</b>							
Percent of Total Crude Oil Stocks (Percent) .....	--	--	--	--	--	58.6	--
Percent of Total Petroleum Stocks (Percent) .....	--	--	--	--	--	33.2	--
Days of Total Petroleum Net Imports (Days) .....	--	--	--	--	--	--	--
<b>SPR Receipts Detail</b>							
Receipts .....	--	--	--	--	--	--	--
Domestic .....	--	--	--	--	--	--	--
Imports .....	--	--	--	--	--	--	--
Imported by SPR .....	--	--	--	--	--	--	--
Imported for SPR by Others .....	--	--	--	--	--	--	--
<b>Imports</b>							
PAD District of Entry .....	16,409	79,386	33,943	11,155	31,579	172,472	6,160
PAD District of Processing .....	17,082	72,229	43,241	8,105	31,815	172,472	6,160

-- = Not Applicable.

- = No Data Reported.

<sup>1</sup> Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," and EIA-817, "Monthly Tanker and Barge Movements Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

**Table 13. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, March 2022**  
(Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
<b>Supply</b>							
Field Production .....	1,992	53,005	259,326	26,649	25,015	365,987	11,806
Alaskan .....	--	--	--	--	--	13,635	440
Lower 48 States .....	--	--	--	--	--	352,351	11,366
Transfers to Crude Oil Supply .....	2,111	247	6,780	373	4,121	13,632	440
Imports (PAD District of Entry) .....	14,437	94,146	40,084	13,505	36,752	198,924	6,417
Commercial .....	14,437	94,146	40,084	13,505	36,752	198,924	6,417
Strategic Petroleum Reserve (SPR) .....	--	--	--	--	--	--	--
Net Receipts .....	4,191	-22,455	34,167	-18,760	2,857	--	--
Adjustments <sup>1</sup> .....	-3,065	-2,195	12,391	-2,650	173	4,653	150
<b>Disposition</b>							
Stock Change <sup>2</sup> .....	-839	4,573	-9,659	1,638	-2,843	-7,130	-230
Commercial .....	-839	4,573	3,152	1,638	-2,843	5,681	183
SPR .....	--	--	-12,811	--	--	-12,811	-413
Refinery Inputs .....	19,790	115,295	267,871	17,479	70,816	491,251	15,847
Exports .....	714	2,881	94,535	--	945	99,075	3,196
<b>Ending Stocks</b>							
Total .....	6,984	106,991	793,798	25,698	46,797	980,268	--
Commercial .....	6,984	106,991	227,737	25,698	46,797	414,207	--
Refinery .....	5,500	13,124	41,286	2,607	18,556	81,073	--
Tank Farms and Pipelines .....	1,484	93,867	186,451	23,091	24,249	329,142	--
Cushing, Oklahoma .....	--	26,158	--	--	--	26,158	--
Lease .....	--	--	--	--	--	--	--
Alaskan Crude Oil In-Transit by Water .....	--	--	--	--	3,992	3,992	--
SPR .....	--	--	566,061	--	--	566,061	--
<b>SPR Stocks</b>							
Percent of Total Crude Oil Stocks (Percent) .....	--	--	--	--	--	57.7	--
Percent of Total Petroleum Stocks (Percent) .....	--	--	--	--	--	32.9	--
Days of Total Petroleum Net Imports (Days) .....	--	--	--	--	--	--	--
<b>SPR Receipts Detail</b>							
Receipts .....	--	--	--	--	--	--	--
Domestic .....	--	--	--	--	--	--	--
Imports .....	--	--	--	--	--	--	--
Imported by SPR .....	--	--	--	--	--	--	--
Imported for SPR by Others .....	--	--	--	--	--	--	--
<b>Imports</b>							
PAD District of Entry .....	14,437	94,146	40,084	13,505	36,752	198,924	6,417
PAD District of Processing .....	15,206	84,977	51,877	9,816	37,048	198,924	6,417

-- = Not Applicable.

- = No Data Reported.

<sup>1</sup> Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," and EIA-817, "Monthly Tanker and Barge Movements Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

**Table 13. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, April 2022**  
(Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
<b>Supply</b>							
Field Production .....	1,842	45,093	256,086	25,781	24,294	353,095	11,770
Alaskan .....	--	--	--	--	--	13,246	442
Lower 48 States .....	--	--	--	--	--	339,850	11,328
Transfers to Crude Oil Supply .....	1,256	1,876	7,507	276	1,661	12,575	419
Imports (PAD District of Entry) .....	17,021	81,286	37,049	10,956	35,475	181,787	6,060
Commercial .....	17,021	81,286	37,049	10,956	35,475	181,787	6,060
Strategic Petroleum Reserve (SPR) .....	--	--	--	--	--	--	--
Net Receipts .....	3,269	-16,611	30,779	-20,518	3,081	--	--
Adjustments <sup>1</sup> .....	-783	-664	16,548	-2,545	-443	12,113	404
<b>Disposition</b>							
Stock Change <sup>2</sup> .....	755	-1,598	-13,273	-2,506	1,602	-15,020	-501
Commercial .....	755	-1,598	4,922	-2,506	1,602	3,175	106
SPR .....	--	--	-18,195	--	--	-18,195	-607
Refinery Inputs .....	20,388	110,541	259,598	16,456	62,466	469,449	15,648
Exports .....	1,462	2,036	101,643	--	--	105,141	3,505
<b>Ending Stocks</b>							
Total .....	7,739	105,393	780,525	23,192	48,399	965,248	--
Commercial .....	7,739	105,393	232,659	23,192	48,399	417,382	--
Refinery .....	6,157	11,974	44,063	2,497	20,132	84,823	--
Tank Farms and Pipelines .....	1,582	93,419	188,596	20,695	23,066	327,358	--
Cushing, Oklahoma .....	--	29,082	--	--	--	29,082	--
Lease .....	--	--	--	--	--	--	--
Alaskan Crude Oil In-Transit by Water .....	--	--	--	--	5,201	5,201	--
SPR .....	--	--	547,866	--	--	547,866	--
<b>SPR Stocks</b>							
Percent of Total Crude Oil Stocks (Percent) .....	--	--	--	--	--	56.8	--
Percent of Total Petroleum Stocks (Percent) .....	--	--	--	--	--	32.2	--
Days of Total Petroleum Net Imports (Days) .....	--	--	--	--	--	--	--
<b>SPR Receipts Detail</b>							
Receipts .....	--	--	--	--	--	--	--
Domestic .....	--	--	--	--	--	--	--
Imports .....	--	--	--	--	--	--	--
Imported by SPR .....	--	--	--	--	--	--	--
Imported for SPR by Others .....	--	--	--	--	--	--	--
<b>Imports</b>							
PAD District of Entry .....	17,021	81,286	37,049	10,956	35,475	181,787	6,060
PAD District of Processing .....	17,647	73,943	47,042	7,324	35,831	181,787	6,060

-- = Not Applicable.

- = No Data Reported.

<sup>1</sup> Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

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**Table 13. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, May 2022**  
(Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
<b>Supply</b>							
Field Production .....	1,828	51,695	259,097	26,820	24,327	363,766	11,734
Alaskan .....	--	--	--	--	--	13,865	447
Lower 48 States .....	--	--	--	--	--	349,901	11,287
Transfers to Crude Oil Supply .....	1,633	1,784	4,283	389	1,918	10,007	323
Imports (PAD District of Entry) .....	17,489	86,795	44,668	10,415	31,705	191,072	6,164
Commercial .....	17,489	86,795	44,668	10,415	31,705	191,072	6,164
Strategic Petroleum Reserve (SPR) .....	--	--	--	--	--	--	--
Net Receipts .....	2,386	-16,698	32,388	-19,536	1,460	--	--
Adjustments <sup>1</sup> .....	976	-3,176	9,726	-842	7,270	13,955	450
<b>Disposition</b>							
Stock Change <sup>2</sup> .....	-619	-1,960	-25,126	2,540	-1,909	-27,074	-873
Commercial .....	-619	-1,960	-369	2,540	-1,909	-2,317	-75
SPR .....	--	--	-24,757	--	--	-24,757	-799
Refinery Inputs .....	24,185	120,848	275,074	14,707	68,588	503,402	16,239
Exports .....	747	1,511	100,214	0	--	102,473	3,306
<b>Ending Stocks</b>							
Total .....	7,120	103,433	755,399	25,732	46,490	938,174	--
Commercial .....	7,120	103,433	232,290	25,732	46,490	415,065	--
Refinery .....	5,239	13,021	44,507	2,830	18,268	83,865	--
Tank Farms and Pipelines .....	1,881	90,412	187,783	22,902	23,779	326,757	--
Cushing, Oklahoma .....	--	23,874	--	--	--	23,874	--
Lease .....	--	--	--	--	--	--	--
Alaskan Crude Oil In-Transit by Water .....	--	--	--	--	4,443	4,443	--
SPR .....	--	--	523,109	--	--	523,109	--
<b>SPR Stocks</b>							
Percent of Total Crude Oil Stocks (Percent) .....	--	--	--	--	--	55.8	--
Percent of Total Petroleum Stocks (Percent) .....	--	--	--	--	--	30.9	--
Days of Total Petroleum Net Imports (Days) .....	--	--	--	--	--	--	--
<b>SPR Receipts Detail</b>							
Receipts .....	--	--	--	--	--	--	--
Domestic .....	--	--	--	--	--	--	--
Imports .....	--	--	--	--	--	--	--
Imported by SPR .....	--	--	--	--	--	--	--
Imported for SPR by Others .....	--	--	--	--	--	--	--
<b>Imports</b>							
PAD District of Entry .....	17,489	86,795	44,668	10,415	31,705	191,072	6,164
PAD District of Processing .....	18,176	75,869	58,511	6,514	32,002	191,072	6,164

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<sup>1</sup> Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

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**Table 13. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, June 2022**  
(Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
<b>Supply</b>							
Field Production .....	1,636	50,916	252,680	26,087	22,691	354,009	11,800
Alaskan .....	--	--	--	--	--	12,559	419
Lower 48 States .....	--	--	--	--	--	341,450	11,382
Transfers to Crude Oil Supply .....	1,076	568	7,322	417	1,474	10,858	362
Imports (PAD District of Entry) .....	19,131	85,072	40,007	11,333	38,668	194,211	6,474
Commercial .....	19,131	85,072	40,007	11,333	38,668	194,211	6,474
Strategic Petroleum Reserve (SPR) .....	--	--	--	--	--	--	--
Net Receipts .....	2,987	-9,963	23,276	-20,404	4,104	--	--
Adjustments <sup>1</sup> .....	1,163	-2,280	17,458	-867	-848	14,627	488
<b>Disposition</b>							
Stock Change <sup>2</sup> .....	1,591	278	-27,121	-1,632	-167	-27,051	-902
Commercial .....	1,591	278	2,664	-1,632	-167	2,734	91
SPR .....	--	--	-29,785	--	--	-29,785	-993
Refinery Inputs .....	23,669	120,595	268,411	18,198	66,257	497,130	16,571
Exports .....	732	3,440	99,454	--	--	103,626	3,454
<b>Ending Stocks</b>							
Total .....	8,711	103,711	728,278	24,100	46,323	911,123	--
Commercial .....	8,711	103,711	234,954	24,100	46,323	417,799	--
Refinery .....	6,397	13,677	43,160	2,270	18,959	84,463	--
Tank Farms and Pipelines .....	2,314	90,034	191,794	21,830	21,109	327,081	--
Cushing, Oklahoma .....	--	21,540	--	--	--	21,540	--
Lease .....	--	--	--	--	--	--	--
Alaskan Crude Oil In-Transit by Water .....	--	--	--	--	6,255	6,255	--
SPR .....	--	--	493,324	--	--	493,324	--
<b>SPR Stocks</b>							
Percent of Total Crude Oil Stocks (Percent) .....	--	--	--	--	--	54.1	--
Percent of Total Petroleum Stocks (Percent) .....	--	--	--	--	--	29.5	--
Days of Total Petroleum Net Imports (Days) .....	--	--	--	--	--	--	--
<b>SPR Receipts Detail</b>							
Receipts .....	--	--	--	--	--	--	--
Domestic .....	--	--	--	--	--	--	--
Imports .....	--	--	--	--	--	--	--
Imported by SPR .....	--	--	--	--	--	--	--
Imported for SPR by Others .....	--	--	--	--	--	--	--
<b>Imports</b>							
PAD District of Entry .....	19,131	85,072	40,007	11,333	38,668	194,211	6,474
PAD District of Processing .....	19,813	74,641	52,663	7,952	39,142	194,211	6,474

-- = Not Applicable.

- = No Data Reported.

<sup>1</sup> Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," and EIA-817, "Monthly Tanker and Barge Movements Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

**Table 13. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, July 2022**  
(Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
<b>Supply</b>							
Field Production .....	1,851	51,443	262,091	26,916	24,562	366,863	11,834
Alaskan .....	--	--	--	--	--	13,379	432
Lower 48 States .....	--	--	--	--	--	353,485	11,403
Transfers to Crude Oil Supply .....	1,544	-703	8,697	320	2,601	12,458	402
Imports (PAD District of Entry) .....	20,289	83,060	50,679	12,621	37,862	204,511	6,597
Commercial .....	20,289	83,060	50,679	12,621	37,862	204,511	6,597
Strategic Petroleum Reserve (SPR) .....	--	--	--	--	--	--	--
Net Receipts .....	2,477	-8,798	24,383	-20,118	2,057	--	--
Adjustments <sup>1</sup> .....	779	-552	16,242	-603	2,445	18,311	591
<b>Disposition</b>							
Stock Change <sup>2</sup> .....	-1,260	5,281	-26,405	-456	3,798	-19,042	-614
Commercial .....	-1,260	5,281	-1,087	-456	3,798	6,276	202
SPR .....	--	--	-25,318	--	--	-25,318	-817
Refinery Inputs .....	24,634	117,910	279,234	19,591	65,729	507,098	16,358
Exports .....	3,567	1,259	109,262	--	--	114,088	3,680
<b>Ending Stocks</b>							
Total .....	7,451	108,992	701,873	23,644	50,121	892,081	--
Commercial .....	7,451	108,992	233,867	23,644	50,121	424,075	--
Refinery .....	6,057	14,246	45,511	2,510	22,775	91,099	--
Tank Farms and Pipelines .....	1,394	94,746	188,356	21,134	23,784	329,414	--
Cushing, Oklahoma .....	--	24,863	--	--	--	24,863	--
Lease .....	--	--	--	--	--	--	--
Alaskan Crude Oil In-Transit by Water .....	--	--	--	--	3,562	3,562	--
SPR .....	--	--	468,006	--	--	468,006	--
<b>SPR Stocks</b>							
Percent of Total Crude Oil Stocks (Percent) .....	--	--	--	--	--	52.5	--
Percent of Total Petroleum Stocks (Percent) .....	--	--	--	--	--	27.8	--
Days of Total Petroleum Net Imports (Days) .....	--	--	--	--	--	--	--
<b>SPR Receipts Detail</b>							
Receipts .....	--	--	--	--	--	--	--
Domestic .....	--	--	--	--	--	--	--
Imports .....	--	--	--	--	--	--	--
Imported by SPR .....	--	--	--	--	--	--	--
Imported for SPR by Others .....	--	--	--	--	--	--	--
<b>Imports</b>							
PAD District of Entry .....	20,289	83,060	50,679	12,621	37,862	204,511	6,597
PAD District of Processing .....	20,972	73,223	62,770	9,273	38,273	204,511	6,597

-- = Not Applicable.

- = No Data Reported.

<sup>1</sup> Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," and EIA-817, "Monthly Tanker and Barge Movements Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

**Table 13. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, August 2022**  
(Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
<b>Supply</b>							
Field Production .....	1,776	51,722	267,150	27,672	23,222	371,542	11,985
Alaskan .....	--	--	--	--	--	12,808	413
Lower 48 States .....	--	--	--	--	--	358,735	11,572
Transfers to Crude Oil Supply .....	1,887	-837	10,568	441	1,677	13,736	443
Imports (PAD District of Entry) .....	19,735	91,267	37,472	12,385	35,466	196,325	6,333
Commercial .....	19,735	91,267	37,472	12,385	35,466	196,325	6,333
Strategic Petroleum Reserve (SPR) .....	--	--	--	--	--	--	--
Net Receipts .....	2,840	-14,814	30,078	-20,467	2,363	--	--
Adjustments <sup>1</sup> .....	1,386	-8,942	15,561	-1,720	4,627	10,912	352
<b>Disposition</b>							
Stock Change <sup>2</sup> .....	-407	-2,576	-21,812	-890	-1,554	-27,239	-879
Commercial .....	-407	-2,576	1,137	-890	-1,554	-4,290	-138
SPR .....	--	--	-22,949	--	--	-22,949	-740
Refinery Inputs .....	25,131	119,440	276,575	19,202	68,910	509,258	16,428
Exports .....	2,899	1,532	106,065	--	--	110,497	3,564
<b>Ending Stocks</b>							
Total .....	7,044	106,416	680,061	22,754	48,567	864,842	--
Commercial .....	7,044	106,416	235,004	22,754	48,567	419,785	--
Refinery .....	5,457	13,395	43,857	2,262	20,295	85,266	--
Tank Farms and Pipelines .....	1,587	93,021	191,147	20,492	24,945	331,192	--
Cushing, Oklahoma .....	--	24,714	--	--	--	24,714	--
Lease .....	--	--	--	--	--	--	--
Alaskan Crude Oil In-Transit by Water .....	--	--	--	--	3,327	3,327	--
SPR .....	--	--	445,057	--	--	445,057	--
<b>SPR Stocks</b>							
Percent of Total Crude Oil Stocks (Percent) .....	--	--	--	--	--	51.5	--
Percent of Total Petroleum Stocks (Percent) .....	--	--	--	--	--	26.8	--
Days of Total Petroleum Net Imports (Days) .....	--	--	--	--	--	--	--
<b>SPR Receipts Detail</b>							
Receipts .....	--	--	--	--	--	--	--
Domestic .....	--	--	--	--	--	--	--
Imports .....	--	--	--	--	--	--	--
Imported by SPR .....	--	--	--	--	--	--	--
Imported for SPR by Others .....	--	--	--	--	--	--	--
<b>Imports</b>							
PAD District of Entry .....	19,735	91,267	37,472	12,385	35,466	196,325	6,333
PAD District of Processing .....	20,479	81,312	50,188	8,585	35,761	196,325	6,333

-- = Not Applicable.

- = No Data Reported.

<sup>1</sup> Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," and EIA-817, "Monthly Tanker and Barge Movements Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

**Table 13. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, September 2022**  
(Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
<b>Supply</b>							
Field Production .....	1,700	51,530	266,438	26,589	23,498	369,756	12,325
Alaskan .....	--	--	--	--	--	12,905	430
Lower 48 States .....	--	--	--	--	--	356,850	11,895
Transfers to Crude Oil Supply .....	850	-2,928	12,778	324	1,856	12,879	429
Imports (PAD District of Entry) .....	17,698	85,382	35,132	12,003	37,855	188,070	6,269
Commercial .....	17,698	85,382	35,132	12,003	37,855	188,070	6,269
Strategic Petroleum Reserve (SPR) .....	--	--	--	--	--	--	--
Net Receipts .....	3,536	-19,555	32,417	-19,206	2,808	--	--
Adjustments <sup>1</sup> .....	162	5,005	2,608	-725	-1,499	5,551	185
<b>Disposition</b>							
Stock Change <sup>2</sup> .....	553	2,692	-23,282	717	-129	-19,449	-648
Commercial .....	553	2,692	5,382	717	-129	9,215	307
SPR .....	--	--	-28,664	--	--	-28,664	-955
Refinery Inputs .....	22,457	114,616	264,249	18,268	64,646	484,236	16,141
Exports .....	936	2,126	108,407	--	--	111,469	3,716
<b>Ending Stocks</b>							
Total .....	7,597	109,108	656,779	23,471	48,438	845,393	--
Commercial .....	7,597	109,108	240,386	23,471	48,438	429,000	--
Refinery .....	5,650	13,905	43,435	2,387	19,507	84,884	--
Tank Farms and Pipelines .....	1,947	95,203	196,951	21,084	23,421	338,606	--
Cushing, Oklahoma .....	--	25,400	--	--	--	25,400	--
Lease .....	--	--	--	--	--	--	--
Alaskan Crude Oil In-Transit by Water .....	--	--	--	--	5,510	5,510	--
SPR .....	--	--	416,393	--	--	416,393	--
<b>SPR Stocks</b>							
Percent of Total Crude Oil Stocks (Percent) .....	--	--	--	--	--	49.3	--
Percent of Total Petroleum Stocks (Percent) .....	--	--	--	--	--	25.5	--
Days of Total Petroleum Net Imports (Days) .....	--	--	--	--	--	--	--
<b>SPR Receipts Detail</b>							
Receipts .....	--	--	--	--	--	--	--
Domestic .....	--	--	--	--	--	--	--
Imports .....	--	--	--	--	--	--	--
Imported by SPR .....	--	--	--	--	--	--	--
Imported for SPR by Others .....	--	--	--	--	--	--	--
<b>Imports</b>							
PAD District of Entry .....	17,698	85,382	35,132	12,003	37,855	188,070	6,269
PAD District of Processing .....	18,445	75,633	47,332	8,513	38,147	188,070	6,269

-- = Not Applicable.

- = No Data Reported.

<sup>1</sup> Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," and EIA-817, "Monthly Tanker and Barge Movements Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

**Table 13. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, October 2022**  
(Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
<b>Supply</b>							
Field Production .....	1,696	53,680	276,366	27,954	24,007	383,704	12,378
Alaskan .....	--	--	--	--	--	13,483	435
Lower 48 States .....	--	--	--	--	--	370,221	11,943
Transfers to Crude Oil Supply .....	1,799	235	14,894	397	933	18,257	589
Imports (PAD District of Entry) .....	20,628	86,977	35,278	12,893	37,646	193,422	6,239
Commercial .....	20,628	86,977	35,278	12,893	37,646	193,422	6,239
Strategic Petroleum Reserve (SPR) .....	--	--	--	--	--	--	--
Net Receipts .....	3,333	-15,804	31,973	-21,666	2,164	--	--
Adjustments <sup>1</sup> .....	-2,499	404	11,051	-857	2,486	10,585	341
<b>Disposition</b>							
Stock Change <sup>2</sup> .....	814	4,591	-13,744	38	1,155	-7,146	-231
Commercial .....	814	4,591	4,080	38	1,155	10,678	344
SPR .....	--	--	-17,824	--	--	-17,824	-575
Refinery Inputs .....	24,143	118,356	261,787	18,683	66,081	489,050	15,776
Exports .....	--	2,545	121,520	--	--	124,064	4,002
<b>Ending Stocks</b>							
Total .....	8,411	113,699	643,035	23,509	49,593	838,247	--
Commercial .....	8,411	113,699	244,466	23,509	49,593	439,678	--
Refinery .....	6,098	13,660	43,776	2,276	22,681	88,491	--
Tank Farms and Pipelines .....	2,313	100,039	200,690	21,233	24,770	349,045	--
Cushing, Oklahoma .....	--	28,485	--	--	--	28,485	--
Lease .....	--	--	--	--	--	--	--
Alaskan Crude Oil In-Transit by Water .....	--	--	--	--	2,142	2,142	--
SPR .....	--	--	398,569	--	--	398,569	--
<b>SPR Stocks</b>							
Percent of Total Crude Oil Stocks (Percent) .....	--	--	--	--	--	47.5	--
Percent of Total Petroleum Stocks (Percent) .....	--	--	--	--	--	24.5	--
Days of Total Petroleum Net Imports (Days) .....	--	--	--	--	--	--	--
<b>SPR Receipts Detail</b>							
Receipts .....	--	--	--	--	--	--	--
Domestic .....	--	--	--	--	--	--	--
Imports .....	--	--	--	--	--	--	--
Imported by SPR .....	--	--	--	--	--	--	--
Imported for SPR by Others .....	--	--	--	--	--	--	--
<b>Imports</b>							
PAD District of Entry .....	20,628	86,977	35,278	12,893	37,646	193,422	6,239
PAD District of Processing .....	20,993	78,178	47,112	9,137	38,002	193,422	6,239

-- = Not Applicable.

- = No Data Reported.

<sup>1</sup> Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," and EIA-817, "Monthly Tanker and Barge Movements Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

**Table 13. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, November 2022**  
(Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
<b>Supply</b>							
Field Production .....	1,717	51,875	267,057	27,217	23,415	371,281	12,376
Alaskan .....	--	--	--	--	--	13,340	445
Lower 48 States .....	--	--	--	--	--	357,940	11,931
Transfers to Crude Oil Supply .....	1,478	604	9,097	277	2,884	14,341	478
Imports (PAD District of Entry) .....	19,062	85,935	30,404	11,807	40,374	187,582	6,253
Commercial .....	19,062	85,935	30,404	11,807	40,374	187,582	6,253
Strategic Petroleum Reserve (SPR) .....	--	--	--	--	--	--	--
Net Receipts .....	3,164	-24,526	37,662	-19,864	3,564	--	--
Adjustments <sup>1</sup> .....	-1,869	-2,345	17,202	-613	-2,108	10,267	342
<b>Disposition</b>							
Stock Change <sup>2</sup> .....	-1,071	-6,870	-25,788	1,393	-871	-33,207	-1,107
Commercial .....	-1,071	-6,870	-15,638	1,393	-871	-23,057	-769
SPR .....	--	--	-10,150	--	--	-10,150	-338
Refinery Inputs .....	24,623	115,856	266,602	17,432	69,001	493,514	16,450
Exports .....	--	2,556	120,608	0	--	123,164	4,105
<b>Ending Stocks</b>							
Total .....	7,340	106,829	617,247	24,902	48,722	805,040	--
Commercial .....	7,340	106,829	228,828	24,902	48,722	416,621	--
Refinery .....	5,144	13,799	40,944	2,598	20,076	82,561	--
Tank Farms and Pipelines .....	2,196	93,030	187,884	22,304	24,808	330,222	--
Cushing, Oklahoma .....	--	24,204	--	--	--	24,204	--
Lease .....	--	--	--	--	--	--	--
Alaskan Crude Oil In-Transit by Water .....	--	--	--	--	3,838	3,838	--
SPR .....	--	--	388,419	--	--	388,419	--
<b>SPR Stocks</b>							
Percent of Total Crude Oil Stocks (Percent) .....	--	--	--	--	--	48.2	--
Percent of Total Petroleum Stocks (Percent) .....	--	--	--	--	--	24.0	--
Days of Total Petroleum Net Imports (Days) .....	--	--	--	--	--	--	--
<b>SPR Receipts Detail</b>							
Receipts .....	--	--	--	--	--	--	--
Domestic .....	--	--	--	--	--	--	--
Imports .....	--	--	--	--	--	--	--
Imported by SPR .....	--	--	--	--	--	--	--
Imported for SPR by Others .....	--	--	--	--	--	--	--
<b>Imports</b>							
PAD District of Entry .....	19,062	85,935	30,404	11,807	40,374	187,582	6,253
PAD District of Processing .....	19,686	78,595	40,361	8,212	40,728	187,582	6,253

-- = Not Applicable.

- = No Data Reported.

<sup>1</sup> Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," and EIA-817, "Monthly Tanker and Barge Movements Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

**Table 13. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, December 2022**  
(Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
<b>Supply</b>							
Field Production .....	1,731	48,287	276,048	26,054	24,160	376,280	12,138
Alaskan .....	--	--	--	--	--	13,846	447
Lower 48 States .....	--	--	--	--	--	362,434	11,691
Transfers to Crude Oil Supply .....	1,374	2,058	5,419	247	2,488	11,586	374
Imports (PAD District of Entry) .....	18,987	82,495	34,367	12,460	37,673	185,982	5,999
Commercial .....	18,987	82,495	34,367	12,460	37,673	185,982	5,999
Strategic Petroleum Reserve (SPR) .....	--	--	--	--	--	--	--
Net Receipts .....	3,361	-15,916	30,319	-19,999	2,234	--	--
Adjustments <sup>1</sup> .....	-306	-258	16,097	-1,954	3,267	16,846	543
<b>Disposition</b>							
Stock Change <sup>2</sup> .....	272	177	-2,156	-481	-720	-2,908	-94
Commercial .....	272	177	14,233	-481	-720	13,481	435
SPR .....	--	--	-16,389	--	--	-16,389	-529
Refinery Inputs .....	23,493	114,315	252,026	17,289	69,562	476,685	15,377
Exports .....	1,383	2,173	112,379	--	980	116,916	3,771
<b>Ending Stocks</b>							
Total .....	7,612	107,006	615,091	24,421	48,002	802,132	--
Commercial .....	7,612	107,006	243,061	24,421	48,002	430,102	--
Refinery .....	5,642	13,680	45,341	2,449	20,535	87,647	--
Tank Farms and Pipelines .....	1,970	93,326	197,720	21,972	24,611	339,599	--
Cushing, Oklahoma .....	--	26,095	--	--	--	26,095	--
Lease .....	--	--	--	--	--	--	--
Alaskan Crude Oil In-Transit by Water .....	--	--	--	--	2,856	2,856	--
SPR .....	--	--	372,030	--	--	372,030	--
<b>SPR Stocks</b>							
Percent of Total Crude Oil Stocks (Percent) .....	--	--	--	--	--	46.4	--
Percent of Total Petroleum Stocks (Percent) .....	--	--	--	--	--	23.3	--
Days of Total Petroleum Net Imports (Days) .....	--	--	--	--	--	--	--
<b>SPR Receipts Detail</b>							
Receipts .....	--	--	--	--	--	--	--
Domestic .....	--	--	--	--	--	--	--
Imports .....	--	--	--	--	--	--	--
Imported by SPR .....	--	--	--	--	--	--	--
Imported for SPR by Others .....	--	--	--	--	--	--	--
<b>Imports</b>							
PAD District of Entry .....	18,987	82,495	34,367	12,460	37,673	185,982	5,999
PAD District of Processing .....	19,607	74,976	44,620	8,756	38,023	185,982	5,999

-- = Not Applicable.

- = No Data Reported.

<sup>1</sup> Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," and EIA-817, "Monthly Tanker and Barge Movements Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.