

Table 191. Energy Consumption Estimates by Source, Selected Years 1960-1999, New Hampshire

Year	Coal ^a Thousand Short Tons	Natural Gas ^b Billion Cubic Feet	Petroleum											Nuclear Electric Power	Hydro-electric Power ^d	Wood and Waste	Other ^{a,e}	Net Inter-state Flow of Electricity/Losses ^f	Total ^g
			Asphalt & Road Oil ^a	Aviation Gasoline ^a	Distillate Fuel ^a	Jet Fuel ^a	Kero-sene ^a	LPG ^a	Lubri-cants ^a	Motor Gasoline	Residual Fuel ^a	Other ^{a,c}	Total						
			Thousand Barrels															Million kWh	
1960	216	3	470	18	4,590	1,151	843	532	97	4,940	2,195	22	14,856	0	1,373	—	—	-1,500	—
1965	407	4	424	46	5,912	1,097	758	657	84	5,773	2,416	29	17,195	0	1,053	—	—	-692	—
1970	992	7	541	38	7,681	1,053	777	829	72	8,122	5,520	170	24,802	0	1,239	—	—	-3,659	—
1975	982	8	431	33	7,194	916	463	1,436	70	9,373	4,611	181	24,707	0	1,251	—	—	1,442	—
1980	1,093	9	253	40	5,820	777	340	1,280	83	9,382	5,692	434	24,103	0	1,027	—	—	1,383	—
1985	1,481	11	854	24	5,243	521	902	1,586	76	10,340	3,442	153	23,141	0	2,023	—	—	3,441	—
1990	1,186	14	1,198	21	6,325	647	266	2,122	85	11,778	5,252	145	27,839	4,081	R ^h 2,009	—	—	R ^h -5,106	—
1991	1,315	14	659	26	6,353	468	322	1,652	76	12,135	4,006	122	25,819	6,788	R ^h 1,957	—	—	R ^h -13,455	—
1992	1,311	17	791	19	6,612	378	293	1,761	78	12,111	3,763	126	25,931	7,869	R ^h 2,038	—	—	R ^h -16,404	—
1993	1,428	17	320	43	6,721	388	395	2,163	79	12,494	4,105	127	26,836	9,047	R ^h 2,258	—	—	R ^h -22,018	—
1994	1,287	20	381	33	6,848	342	337	2,221	83	12,811	4,199	132	27,386	6,204	R ^h 2,304	—	—	R ^h -13,103	—
1995	1,355	20	365	22	7,410	333	394	2,285	81	13,495	3,319	127	27,832	8,379	R ^h 2,274	—	—	R ^h -19,574	—
1996	1,377	19	627	20	7,947	360	451	R ^h 2,466	79	13,939	2,915	R ^h 2,404	R ^h 31,207	9,845	R ^h 2,854	—	—	R ^h -24,163	—
1997	1,705	21	412	23	8,054	408	560	R ^h 2,183	83	14,666	3,142	R ^h 2,630	R ^h 32,160	7,979	R ^h 2,705	—	—	R ^h -22,129	—
1998	1,469	19	269	20	8,561	609	697	2,447	87	15,086	3,402	2,613	33,792	8,387	2,519	—	—	-20,635	—
1999	1,344	20	288	28	9,000	820	437	2,407	88	15,659	3,491	2,591	34,807	8,676	2,368	—	—	-18,778	—
Trillion Btu																			
1960	5.4	3.0	3.1	0.1	26.7	6.2	4.8	2.1	0.6	25.9	13.8	0.1	83.5	0.0	14.8	10.9	0.0	-5.1	112.3
1965	11.2	4.1	2.8	0.2	34.4	5.9	4.3	2.6	0.5	30.3	15.2	0.2	96.5	0.0	11.0	11.0	0.0	-2.4	131.4
1970	27.1	6.8	3.6	0.2	44.7	5.7	4.4	3.1	0.4	42.7	34.7	0.9	140.5	0.0	13.0	12.3	0.0	-12.5	187.2
1975	26.2	7.7	2.9	0.2	41.9	4.9	2.6	5.3	0.4	49.2	29.0	1.1	137.5	0.0	13.0	12.8	0.0	4.9	202.2
1980	29.3	9.7	1.7	0.2	33.9	4.2	1.9	4.7	0.5	49.3	35.8	2.5	134.6	0.0	10.7	R ^h 19.8	0.0	4.7	R ^h 208.7
1985	39.7	10.9	5.7	0.1	30.5	2.8	5.1	5.7	0.5	54.3	21.6	0.8	127.2	0.0	21.1	R ^h 21.5	0.0	11.7	R ^h 232.2
1990	31.5	14.5	8.0	0.1	36.8	3.6	1.5	7.7	0.5	61.9	33.0	0.8	153.9	43.6	R ^h 20.9	R ^h 23.7	h (s)	R ^h -17.4	R ^h 270.8
1991	34.8	14.2	4.4	0.1	37.0	2.6	1.8	6.0	0.5	63.7	25.2	0.7	142.0	72.9	R ^h 20.4	R ^h 23.4	(s)	R ^h -45.9	R ^h 263.6
1992	34.7	17.0	5.2	0.1	38.5	2.1	1.7	6.4	0.5	63.6	23.7	0.7	142.4	84.0	R ^h 21.1	R ^h 34.6	(s)	R ^h -56.0	R ^h 280.6
1993	37.5	17.1	2.1	0.2	39.1	2.2	2.2	7.8	0.5	65.6	25.8	0.7	146.3	96.6	R ^h 23.3	R ^h 33.0	(s)	-75.1	R ^h 281.1
1994	33.5	20.0	2.5	0.2	39.9	1.9	1.9	8.1	0.5	R ^h 67.0	26.4	0.7	R ^h 149.1	66.2	R ^h 23.8	R ^h 30.9	(s)	R ^h -44.7	R ^h 282.3
1995	35.5	20.1	2.4	0.1	43.2	1.9	2.2	8.3	0.5	R ^h 70.4	20.9	0.7	R ^h 150.5	89.3	R ^h 23.4	R ^h 31.7	(s)	R ^h -66.8	R ^h 287.9
1996	36.2	19.4	4.2	0.1	46.3	2.0	2.6	R ^h 8.9	0.5	R ^h 72.7	18.3	R ^h 12.9	R ^h 168.4	104.6	R ^h 29.5	R ^h 35.8	(s)	R ^h -82.4	R ^h 315.7
1997	44.5	21.1	2.7	0.1	46.9	2.3	3.2	R ^h 7.9	0.5	R ^h 76.5	19.8	R ^h 14.2	R ^h 174.0	84.8	R ^h 28.0	R ^h 33.9	(s)	R ^h -75.5	R ^h 317.4
1998	38.6	19.3	1.8	0.1	49.9	3.5	4.0	8.8	0.5	78.6	21.4	14.1	182.7	89.1	26.1	28.4	(s)	-70.4	318.8
1999	35.3	20.5	1.9	0.1	52.4	4.6	2.5	8.7	0.5	81.6	21.9	13.9	188.3	92.2	24.5	31.0	1.9	-64.1	335.4

^a The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
^b Includes supplemental gaseous fuels.
^c "Other" is the subtotal of 16 petroleum products consumed in the industrial sector. See a full description in Appendix A, Section 4, "Other Petroleum Products."
^d If applicable, through 1988, includes all net imports of electricity, and, from 1989, includes only the portion of imports of electricity that is derived from hydroelectric power.
^e "Other" is geothermal, wind, photovoltaic, and solar thermal energy. See Appendix A, Section 5, for explanation of estimation methodology.
^f Net interstate flow of electricity is the difference between the amount of energy in the electricity sold within a State (including associated losses) and the energy input at the electric utilities within the State. A positive number

indicates that more electricity (including associated losses) came into the State than went out of the State during the year; conversely, a negative number indicates that more electricity (including associated losses) went out of the State than came into the State.
^g From 1989, "Total" does not equal the sum of the columns. Net imports of electricity generated from nonrenewable energy sources (shown in appendix Table A8) is included in the total but not in any other columns.
^h There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.
kWh=kilowatthours. R=Revised data. — =Not applicable.
(s)=Btu value less than 0.05 and physical unit value less than 0.5.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 192. Residential Energy Consumption Estimates, Selected Years 1960-1999, New Hampshire

Year	Coal ^a Thousand Short Tons	Natural Gas ^b Billion Cubic Feet	Petroleum				Wood Thousand Cords	Geothermal	Solar ^c	Electricity ^a Million Kilowatthours	Net Energy	Electrical System Energy Losses ^d	Total
			Distillate Fuel ^a	Kerosene ^a	LPG ^a	Total						Million Kilowatthours	
			Thousand Barrels										
1960	12	2	3,622	803	412	4,837	186	—	—	619	—	1,540	—
1965	8	3	4,724	710	460	5,894	156	—	—	868	—	2,072	—
1970	5	4	6,039	705	474	7,218	136	—	—	1,476	—	3,577	—
1975	3	4	5,709	406	692	6,807	159	—	—	2,148	—	5,181	—
1980	2	4	3,519	322	588	4,430	R 277	—	—	2,478	—	6,026	—
1985	5	5	3,241	855	856	4,951	241	—	—	2,851	—	6,697	—
1990	7	6	3,395	233	1,449	5,078	184	—	—	3,444	—	R 7,535	—
1991	13	6	3,566	269	1,229	5,064	194	—	—	3,357	—	R 7,297	—
1992	9	6	3,683	250	1,285	5,218	204	—	—	3,428	—	R 7,312	—
1993	6	6	3,815	351	1,480	5,646	212	—	—	3,420	—	R 7,224	—
1994	5	7	3,814	282	1,533	5,629	208	—	—	3,431	—	7,159	—
1995	4	7	4,307	331	1,662	6,300	231	—	—	3,364	—	R 7,015	—
1996	4	7	4,709	393	R 1,834	R 6,936	230	—	—	3,427	—	R 7,143	—
1997	3	7	4,783	476	R 1,607	R 6,866	R 152	—	—	3,368	—	R 7,005	—
1998	2	6	4,404	620	1,803	6,827	134	—	—	3,384	—	6,990	—
1999	2	7	4,555	377	1,880	6,813	143	—	—	3,640	—	7,132	—

Trillion Btu

1960	0.3	1.8	21.1	4.6	1.7	27.3	3.7	0.0	0.0	2.1	35.2	5.3	40.4
1965	0.2	2.7	27.5	4.0	1.8	33.4	3.1	0.0	0.0	3.0	42.3	7.1	49.4
1970	0.1	3.7	35.2	4.0	1.8	41.0	2.7	0.0	0.0	5.0	52.5	12.2	64.7
1975	0.1	3.8	33.3	2.3	2.6	38.1	3.2	0.0	0.0	7.3	52.5	17.7	70.1
1980	(s)	4.4	20.5	1.8	2.2	24.5	5.5	0.0	0.0	8.5	42.9	20.6	63.5
1985	0.1	4.8	18.9	4.8	3.1	26.8	4.8	0.0	0.0	9.7	46.3	22.9	69.1
1990	0.2	6.0	19.8	1.3	5.3	26.4	3.7	e 0.0	e (s)	11.8	e 48.0	25.7	e 73.7
1991	0.3	5.6	20.8	1.5	4.4	26.7	3.9	0.0	(s)	11.5	48.1	24.9	73.0
1992	0.2	6.5	21.5	1.4	4.7	27.5	4.1	0.0	(s)	11.7	R 50.1	R 24.9	75.0
1993	0.1	6.6	22.2	2.0	5.3	29.5	4.2	0.0	(s)	11.7	52.2	R 24.6	76.8
1994	0.1	6.7	22.2	1.6	5.6	29.4	4.2	0.0	(s)	11.7	52.1	24.4	76.5
1995	0.1	6.6	25.1	1.9	6.0	33.0	4.6	0.0	(s)	11.5	55.8	23.9	79.7
1996	0.1	7.1	27.4	2.2	R 6.6	R 36.3	4.6	0.0	(s)	11.7	R 59.9	R 24.4	R 84.2
1997	0.1	7.0	27.9	2.7	R 5.8	R 36.4	R 3.0	0.0	(s)	11.5	R 58.0	23.9	R 81.9
1998	0.1	6.3	25.7	3.5	6.5	35.7	2.7	0.0	(s)	11.5	56.3	23.9	80.2
1999	(s)	6.7	26.5	2.1	6.8	35.5	2.9	(s)	(s)	12.4	57.5	24.3	81.9

^a The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.

^b Includes supplemental gaseous fuels.

^c Includes small amounts of solar thermal and photovoltaic energy consumed by the commercial sector that cannot be separately identified. See Appendix A, Section 5, for explanation of estimation methodology.

^d Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.

^e There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of

renewable energy sources beginning in 1989.

R=Revised data.

— =Not applicable.

(s)=Btu value less than 0.05 and physical unit value less than 0.5.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 193. Commercial Energy Consumption Estimates, Selected Years 1960-1999, New Hampshire

Year	Coal ^a	Natural Gas ^b	Petroleum						Wood	Geothermal	Electricity ^a	Net Energy	Electrical System Energy Losses ^c	Total ^d
			Distillate Fuel ^a	Kerosene ^a	LPG ^a	Motor Gasoline	Residual Fuel ^a	Total						
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels						Thousand Cords	Million Kilowatthours	Million Kilowatthours			
1960	8	1	376	30	73	37	18	534	4	—	371	—	922	—
1965	5	1	491	26	81	43	26	667	3	—	468	—	1,117	—
1970	3	2	628	26	84	46	71	854	3	—	699	—	1,694	—
1975	2	3	593	15	122	52	56	839	3	—	883	—	2,131	—
1980	1	4	1,044	9	104	116	372	1,645	7	—	1,110	—	2,699	—
1985	3	5	550	41	151	126	87	956	R 6	—	1,582	—	3,718	—
1990	5	5	1,191	25	256	74	657	2,202	R 12	—	2,117	—	R 4,631	—
1991	9	5	1,140	21	217	55	675	2,109	R 12	—	2,140	—	R 4,652	—
1992	7	6	1,129	22	227	48	326	1,752	R 13	—	2,193	—	R 4,678	—
1993	4	6	1,123	35	261	11	380	1,809	17	—	2,241	—	R 4,733	—
1994	3	6	1,279	41	271	11	453	2,053	17	—	3,343	—	6,977	—
1995	4	7	1,093	44	293	11	443	1,883	17	—	3,357	—	R 6,998	—
1996	4	7	1,339	42	R 324	11	455	R 2,170	19	—	3,366	—	R 7,015	—
1997	2	7	1,367	58	R 284	11	484	R 2,204	R 17	—	3,375	—	R 7,021	—
1998	2	7	1,259	57	318	11	294	1,940	17	—	3,455	—	7,138	—
1999	1	7	1,442	42	332	11	151	1,978	20	—	3,732	—	7,311	—

Trillion Btu														
1960	0.2	0.5	2.2	0.2	0.3	0.2	0.1	3.0	0.1	0.0	1.3	5.0	3.1	8.2
1965	0.1	0.8	2.9	0.1	0.3	0.2	0.2	3.7	0.1	0.0	1.6	6.3	3.8	10.1
1970	0.1	2.3	3.7	0.1	0.3	0.2	0.4	4.8	0.1	0.0	2.4	9.6	5.8	15.4
1975	(s)	2.6	3.5	0.1	0.5	0.3	0.4	4.6	0.1	0.0	3.0	10.4	7.3	17.7
1980	(s)	4.2	6.1	0.1	0.4	0.6	2.3	9.5	0.1	0.0	3.8	17.6	9.2	26.8
1985	0.1	5.1	3.2	0.2	0.5	0.7	0.5	5.2	R 0.1	0.0	5.4	R 15.9	12.7	R 28.6
1990	0.1	5.1	6.9	0.1	0.9	0.4	4.1	12.5	R 0.2	e 0.0	7.2	R e 25.2	15.8	R e 41.1
1991	0.2	5.1	6.6	0.1	0.8	0.3	4.2	12.1	R 0.2	0.0	7.3	R 24.9	15.9	R 40.8
1992	0.2	5.9	6.6	0.1	0.8	0.3	2.0	9.8	R 0.3	0.0	7.5	R 23.7	16.0	R 39.6
1993	0.1	6.2	6.5	0.2	0.9	0.1	2.4	10.1	0.3	0.0	7.6	24.4	16.2	40.6
1994	0.1	6.5	7.5	0.2	1.0	0.1	2.8	11.6	0.3	0.0	11.4	29.9	23.8	53.7
1995	0.1	6.6	6.4	0.2	1.1	0.1	2.8	10.5	0.3	0.0	11.5	29.0	23.9	52.9
1996	0.1	7.2	7.8	0.2	R 1.2	0.1	2.9	12.1	0.4	0.0	11.5	31.3	23.9	55.2
1997	0.1	7.6	8.0	0.3	R 1.0	0.1	3.0	R 12.4	0.3	0.0	11.5	R 31.9	R 24.0	55.9
1998	(s)	6.9	7.3	0.3	1.2	0.1	1.8	10.7	0.3	0.0	11.8	29.8	24.4	54.1
1999	(s)	7.3	8.4	0.2	1.2	0.1	0.9	10.8	0.4	0.0	12.7	31.3	24.9	56.2

^a The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.

^b Includes supplemental gaseous fuels.

^c Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.

^d Small amounts of solar thermal and photovoltaic energy consumed in the commercial sector cannot be separately identified and are included in residential consumption.

^e There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of

renewable energy sources beginning in 1989.

R=Revised data.

—=Not applicable.

(s)=Btu value less than 0.05 and physical unit value less than 0.5.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 194. Industrial Energy Consumption Estimates, Selected Years 1960-1999, New Hampshire

Year	Coal Thousand Short Tons	Natural Gas ^a Billion Cubic Feet	Petroleum									Hydro-electric Power ^b Million kWh	Wood and Waste	Other ^{b,d}	Electricity ^b Million kWh	Net Energy	Electrical System Energy Losses ^e Million kWh	Total
			Asphalt and Road Oil ^b	Distillate Fuel ^b	Kero-sene ^b	LPG ^b	Lubri-cants ^b	Motor Gasoline	Residual Fuel ^b	Other ^{b,c}	Total							
			Thousand Barrels															
1960	100	1	470	280	10	47	22	66	727	22	1,644	239	—	—	596	—	1,483	—
1965	36	1	424	421	22	114	24	53	1,046	29	2,132	170	—	—	902	—	2,152	—
1970	9	1	541	511	46	267	17	38	2,842	170	4,432	184	—	—	1,452	—	3,519	—
1975	6	1	431	460	42	617	22	31	2,266	181	4,048	178	—	—	1,839	—	4,436	—
1980	10	1	253	558	9	514	23	27	923	434	2,741	155	—	—	2,406	—	5,851	—
1985	40	1	854	384	6	556	21	61	1,024	153	3,059	155	—	—	2,974	—	6,987	—
1990	28	3	1,198	435	8	402	24	55	529	145	2,797	R ^f 510	—	—	3,418	—	R ^f 7,478	—
1991	51	3	659	446	31	198	21	50	461	122	1,988	R ^f 410	—	—	3,265	—	R ^f 7,098	—
1992	44	4	791	500	20	239	22	51	1,031	126	2,781	R ^f 429	—	—	3,333	—	R ^f 7,108	—
1993	79	4	320	423	9	405	22	91	1,432	127	2,830	R ^f 409	—	—	3,100	—	R ^f 6,547	—
1994	0	4	381	365	14	393	23	99	1,323	132	2,730	R ^f 426	—	—	2,182	—	4,554	—
1995	1	5	365	419	19	312	23	109	1,109	127	2,482	R ^f 402	—	—	2,286	—	R ^f 4,767	—
1996	0	5	627	399	17	R ^f 294	22	108	973	R ^f 2,404	R ^f 4,843	R ^f 498	—	—	2,334	—	R ^f 4,864	—
1997	0	6	412	321	26	R ^f 282	23	116	846	R ^f 2,630	R ^f 4,656	R ^f 469	—	—	2,339	—	R ^f 4,864	—
1998	0	6	269	381	20	323	24	74	761	2,613	4,466	622	—	—	2,415	—	4,988	—
1999	0	6	288	472	19	194	25	151	711	2,591	4,450	1,072	—	—	2,516	—	4,930	—

Trillion Btu

1960	2.5	0.7	3.1	1.6	0.1	0.2	0.1	0.3	4.6	0.1	10.2	2.6	7.1	0.0	2.0	25.0	5.1	30.0
1965	0.9	0.7	2.8	2.5	0.1	0.5	0.1	0.3	6.6	0.2	13.0	1.8	7.8	0.0	3.1	27.2	7.3	34.6
1970	0.2	0.8	3.6	3.0	0.3	1.0	0.1	0.2	17.9	0.9	26.9	1.9	9.5	0.0	5.0	44.4	12.0	56.4
1975	0.1	1.1	2.9	2.7	0.2	2.3	0.1	0.2	14.2	1.1	23.7	1.9	9.6	0.0	6.3	42.6	15.1	57.8
1980	0.2	1.0	1.7	3.2	0.1	1.9	0.1	0.1	5.8	2.5	15.4	1.6	R ^f 14.1	0.0	8.2	R ^f 40.6	20.0	R ^f 60.6
1985	1.0	0.9	5.7	2.2	(s)	2.0	0.1	0.3	6.4	0.8	17.7	1.6	R ^f 16.5	0.0	10.1	R ^f 47.8	23.8	R ^f 71.7
1990	0.7	3.3	8.0	2.5	(s)	1.5	0.1	0.3	3.3	0.8	16.5	R ^f 5.3	R ^f 19.8	f ^f 0.0	11.7	R ^f 57.3	25.5	R ^f 82.8
1991	1.3	3.5	4.4	2.6	0.2	0.7	0.1	0.3	2.9	0.7	11.8	R ^f 4.3	R ^f 19.2	0.0	11.1	R ^f 51.2	R ^f 24.2	R ^f 75.5
1992	1.1	3.9	5.2	2.9	0.1	0.9	0.1	0.3	6.5	0.7	16.7	R ^f 4.4	R ^f 30.3	0.0	11.4	R ^f 67.8	24.3	R ^f 92.0
1993	2.0	3.8	2.1	2.5	0.1	1.5	0.1	0.5	9.0	0.7	16.4	R ^f 4.2	R ^f 28.4	0.0	10.6	R ^f 65.4	22.3	R ^f 87.8
1994	0.0	4.5	2.5	2.1	0.1	1.4	0.1	0.5	8.3	0.7	15.9	4.4	R ^f 26.4	0.0	7.4	R ^f 58.6	15.5	R ^f 74.2
1995	(s)	4.7	2.4	2.4	0.1	1.1	0.1	0.6	7.0	0.7	14.5	R ^f 4.1	R ^f 26.8	0.0	7.8	R ^f 57.8	16.3	R ^f 74.1
1996	0.0	5.0	4.2	2.3	0.1	R ^f 1.1	0.1	0.6	6.1	R ^f 12.9	R ^f 27.3	5.2	R ^f 30.9	0.0	8.0	R ^f 76.3	16.6	R ^f 92.9
1997	0.0	5.9	2.7	1.9	0.1	R ^f 1.0	0.1	0.6	5.3	R ^f 14.2	R ^f 26.0	R ^f 4.9	R ^f 30.6	0.0	8.0	R ^f 75.3	16.6	R ^f 91.9
1998	0.0	5.9	1.8	2.2	0.1	1.2	0.1	0.4	4.8	14.1	24.7	6.4	25.4	0.0	8.2	70.8	17.0	87.8
1999	0.0	6.0	1.9	2.7	0.1	0.7	0.1	0.8	4.5	13.9	24.8	11.1	27.8	1.8	8.6	80.0	16.8	96.9

^a Includes supplemental gaseous fuels.

^b The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.

^c "Other" is the subtotal of 16 petroleum products. See a full description in Appendix A, Section 4, "Other Petroleum Products."

^d "Other" is geothermal, wind, photovoltaic, and solar thermal energy. See Appendix A, Section 5, for explanation of estimation methodology.

^e Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.

^f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.

R=Revised data.

kWh=kilowatthours. — =Not applicable.

(s)=Btu value less than 0.05 and physical unit value less than 0.5.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 195. Transportation Energy Consumption Estimates, Selected Years 1960-1999, New Hampshire

Year	Coal ^a		Natural Gas ^b		Petroleum						Ethanol ^c	Electricity ^a	Net Energy	Electrical System Energy Losses ^d		Total ^c
	Thousand Short Tons	Billion Cubic Feet	Aviation Gasoline ^a	Distillate Fuel ^a	Jet Fuel ^a	LPG ^a	Lubricants ^a	Motor Gasoline	Residual Fuel ^a	Total				Thousand Barrels	Million Kilowatthours	
	Thousand Barrels											Thousand Barrels	Million Kilowatthours	Million Kilowatthours	Total ^c	
1960	2	0	18	209	1,151	(s)	74	4,837	49	6,338	0	0	—	0	—	
1965	(s)	0	46	178	1,097	1	60	5,677	1	7,061	0	0	—	0	—	
1970	(s)	0	38	319	1,053	5	55	8,038	69	9,577	0	0	—	0	—	
1975	(s)	0	33	418	903	5	48	9,290	9	10,706	0	0	—	0	—	
1980	0	(s)	40	687	771	74	60	9,240	49	10,921	0	0	—	0	—	
1985	0	(s)	24	1,038	521	24	55	10,152	0	11,813	^e 0	0	—	0	—	
1990	0	(s)	21	1,267	647	15	61	11,649	83	13,743	0	0	—	0	—	
1991	0	(s)	26	1,166	468	9	55	12,030	200	13,954	0	0	—	0	—	
1992	0	(s)	19	1,268	378	10	56	12,012	122	13,865	0	0	—	0	—	
1993	0	(s)	43	1,314	388	17	57	12,393	1	14,213	0	0	—	0	—	
1994	0	1	33	1,362	342	24	60	12,702	10	14,531	0	0	—	0	—	
1995	0	(s)	22	1,543	333	18	59	13,376	0	15,351	0	0	—	0	—	
1996	0	(s)	20	1,473	360	15	57	13,820	5	15,749	0	0	—	0	—	
1997	0	(s)	23	1,548	408	^R 10	60	14,540	3	^R 16,591	0	0	—	0	—	
1998	0	(s)	20	2,485	609	2	63	15,001	6	18,187	0	0	—	0	—	
1999	0	(s)	28	2,496	820	(s)	64	15,496	1	18,904	0	0	—	0	—	

Trillion Btu																
1960	(s)	0.0	0.1	1.2	6.2	(s)	0.5	25.4	0.3	33.6	0.0	0.0	33.7	0.0	33.7	
1965	(s)	0.0	0.2	1.0	5.9	(s)	0.4	29.8	(s)	37.3	0.0	0.0	37.3	0.0	37.3	
1970	(s)	0.0	0.2	1.9	5.7	(s)	0.3	42.2	0.4	50.7	0.0	0.0	50.7	0.0	50.7	
1975	(s)	0.0	0.2	2.4	4.8	(s)	0.3	48.8	0.1	56.6	0.0	0.0	56.6	0.0	56.6	
1980	0.0	(s)	0.2	4.0	4.1	0.3	0.4	48.5	0.3	57.8	0.0	0.0	57.9	0.0	57.9	
1985	0.0	0.1	0.1	6.0	2.8	0.1	0.3	53.3	0.0	62.7	^e 0.0	0.0	^e 62.8	0.0	^e 62.8	
1990	0.0	(s)	0.1	7.4	3.6	0.1	0.4	61.2	0.5	73.2	0.0	0.0	73.2	0.0	73.2	
1991	0.0	(s)	0.1	6.8	2.6	(s)	0.3	63.2	1.3	74.3	0.0	0.0	74.4	0.0	74.4	
1992	0.0	0.1	0.1	7.4	2.1	(s)	0.3	63.1	0.8	73.8	0.0	0.0	73.9	0.0	73.9	
1993	0.0	0.3	0.2	7.7	2.2	0.1	0.3	65.1	(s)	75.5	0.0	0.0	75.9	0.0	75.9	
1994	0.0	1.0	0.2	7.9	1.9	0.1	0.4	^R 66.4	0.1	^R 77.0	0.0	0.0	^R 77.9	0.0	^R 77.9	
1995	0.0	(s)	0.1	9.0	1.9	0.1	0.4	^R 69.8	0.0	^R 81.2	0.0	0.0	^R 81.2	0.0	^R 81.2	
1996	0.0	(s)	0.1	8.6	2.0	0.1	0.3	^R 72.1	(s)	^R 83.2	0.0	0.0	^R 83.3	0.0	^R 83.3	
1997	0.0	(s)	0.1	9.0	2.3	(s)	0.4	^R 75.8	(s)	^R 87.7	0.0	0.0	^R 87.7	0.0	^R 87.7	
1998	0.0	(s)	0.1	14.5	3.5	(s)	0.4	78.2	(s)	96.6	0.0	0.0	96.7	0.0	96.7	
1999	0.0	(s)	0.1	14.5	4.6	(s)	0.4	80.8	(s)	100.5	0.0	0.0	100.5	0.0	100.5	

^a The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.

^b Includes supplemental gaseous fuels. Transportation use of natural gas is gas consumed in the operation of pipelines, primarily in compressors, and, since 1990, is also gas consumed as vehicle fuel.

^c Ethanol blended into motor gasoline, which is accounted for under motor gasoline, is shown separately here to display the use of renewable energy by the transportation sector and is included only once in the total.

^d Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.

^e There is a discontinuity in this time series between 1980 and 1981 due to the expanded coverage of renewable energy sources beginning in 1981.

R=Revised data.

— =Not applicable.

(s)=Btu value less than 0.05 and physical unit value less than 0.5.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 196. Estimates of Energy Input at Electric Utilities, Selected Years, 1960-1999, New Hampshire

Year	Coal	Natural Gas ^a	Petroleum				Nuclear Electric Power	Hydroelectric Power ^e	Wood and Waste	Geothermal Energy	Other ^{b,f}	Total ^g
			Heavy Oil ^{b,c}	Light Oil ^{b,d}	Petroleum Coke ^b	Total						
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels				Million Kilowatthours					
1960	94	0	1,401	102	0	1,504	0	1,134	0	0	0	—
1965	358	0	1,343	98	0	1,441	0	882	0	0	0	—
1970	975	0	2,537	184	0	2,721	0	1,056	0	0	0	—
1975	972	(s)	2,279	27	0	2,306	0	1,073	0	0	0	—
1980	1,080	0	4,348	18	0	4,366	0	872	0	0	0	—
1985	1,433	0	2,332	31	0	2,363	0	1,868	0	0	0	—
1990	1,146	0	3,983	37	0	4,020	4,081	R 1,498	0	0	0	—
1991	1,242	0	2,669	35	0	2,704	6,788	R 1,546	0	0	0	—
1992	1,251	1	2,283	32	0	2,315	7,869	R 1,609	0	0	0	—
1993	1,339	(s)	2,291	46	0	2,338	9,047	R 1,849	0	0	0	—
1994	1,279	1	2,414	28	0	2,442	6,204	R 1,878	0	0	0	—
1995	1,346	2	1,768	48	0	1,816	8,379	R 1,872	0	0	0	—
1996	1,369	(s)	1,482	26	0	1,508	9,845	R 2,356	0	0	0	—
1997	1,699	1	1,809	35	0	1,843	7,979	R 2,236	0	0	0	—
1998	1,465	(s)	2,341	32	0	2,372	8,387	1,898	0	0	0	—
1999	1,341	1	2,628	35	0	2,663	8,676	1,295	0	0	0	—

Trillion Btu												
1960	2.4	0.0	8.8	0.6	0.0	9.4	0.0	12.2	0.0	0.0	0.0	24.0
1965	10.0	0.0	8.4	0.6	0.0	9.0	0.0	9.2	0.0	0.0	0.0	28.2
1970	26.7	0.0	16.0	1.1	0.0	17.0	0.0	11.1	0.0	0.0	0.0	54.9
1975	26.0	0.2	14.3	0.2	0.0	14.5	0.0	11.2	0.0	0.0	0.0	51.8
1980	29.0	0.0	27.3	0.1	0.0	27.4	0.0	9.1	0.0	0.0	0.0	65.5
1985	38.6	0.0	14.7	0.2	0.0	14.8	0.0	19.5	0.0	0.0	0.0	72.9
1990	30.5	0.0	25.0	0.2	0.0	25.3	43.6	R 15.6	0.0	0.0	0.0	R 115.1
1991	32.9	0.0	16.8	0.2	0.0	17.0	72.9	R 16.1	0.0	0.0	0.0	R 140.8
1992	33.2	0.6	14.4	0.2	0.0	14.5	84.0	R 16.6	0.0	0.0	0.0	R 151.7
1993	35.3	0.1	14.4	0.3	0.0	14.7	96.6	R 19.1	0.0	0.0	0.0	168.2
1994	33.3	1.3	15.2	0.2	0.0	15.3	66.2	R 19.4	0.0	0.0	0.0	R 139.0
1995	35.3	2.3	11.1	0.3	0.0	11.4	89.3	R 19.3	0.0	0.0	0.0	R 161.6
1996	36.0	(s)	9.3	0.2	0.0	9.5	104.6	R 24.4	0.0	0.0	0.0	R 178.5
1997	44.4	0.6	11.4	0.2	0.0	11.6	84.8	R 23.2	0.0	0.0	0.0	R 170.9
1998	38.5	0.2	14.7	0.2	0.0	14.9	89.1	19.6	0.0	0.0	0.0	167.2
1999	35.2	0.6	16.5	0.2	0.0	16.7	92.2	13.4	0.0	0.0	0.0	163.9

^a Includes supplemental gaseous fuels.

^b The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.

^c Prior to 1980, based on oil used in steam plants. Since 1980, heavy oil includes fuel oil nos. 4, 5, and 6 and residual fuel oils.

^d Prior to 1980, based on oil used in internal combustion and gas turbine engine plants. Since 1980, light oil includes fuel oil nos. 1 and 2, kerosene, and jet fuel.

^e If applicable, through 1988, includes all net imports of electricity, and, from 1989, includes only the portion of imports of electricity that is derived from hydroelectric power.

^f "Other" is electricity generated for distribution from wind, photovoltaic, and solar thermal energy.

^g If applicable, from 1989, includes net imports of electricity generated from nonrenewable energy sources not shown in other columns. See data in appendix Table A8.

R=Revised data.

— =Not applicable.

(s)=Btu value less than 0.05 and physical unit value less than 0.5.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.