

Table 131. Energy Consumption Estimates by Source, Selected Years 1960-1999, Maine

Year	Coal ^a	Natural Gas ^b	Petroleum											Nuclear Electric Power	Hydro-electric Power ^d	Wood and Waste	Net Interstate Flow of Electricity/Losses ^f		
			Asphalt & Road Oil ^a	Aviation Gasoline ^a	Distillate Fuel ^a	Jet Fuel ^a	Kero-sene ^a	LPG ^a	Lubri-cants ^a	Motor Gasoline	Residual Fuel ^a	Other ^{a,c}	Total						
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels											Million kWh		Other ^{a,e}	Million kWh	Total ^g	
1960	794	0	729	57	7,415	1,904	2,294	442	175	8,378	5,408	10	26,811	0	2,993	—	—	-489	—
1965	316	0	745	89	9,220	1,812	2,052	550	169	9,131	6,340	25	30,132	0	2,290	—	—	-360	—
1970	91	1	701	93	11,822	2,300	1,783	635	169	11,025	11,605	72	40,206	0	3,369	—	—	928	—
1975	56	2	696	71	11,505	1,988	1,036	963	167	12,645	9,929	0	39,001	4,502	4,100	—	—	-7,464	—
1980	124	2	435	82	10,628	1,875	504	874	196	11,768	8,557	0	34,919	4,404	6,176	—	—	-8,605	—
1985	206	3	2,185	41	9,581	1,639	1,042	674	179	12,548	7,900	0	35,789	5,354	3,379	—	—	2,200	—
1990	265	4	645	62	11,993	2,528	657	1,391	201	14,126	10,709	0	42,312	4,861	R h 5,490	—	R 1,773	—	—
1991	374	5	988	42	10,366	2,374	743	1,475	180	14,125	10,196	145	40,634	6,264	R 5,163	—	R 1,078	—	—
1992	856	5	1,064	41	10,899	1,904	553	1,234	183	14,123	9,647	151	39,800	5,358	R 4,852	—	R 5,167	—	—
1993	449	5	1,083	37	12,767	1,488	967	1,368	187	14,391	9,353	153	41,794	5,740	R 4,893	—	R 6,023	—	—
1994	464	5	480	35	13,581	992	982	1,383	195	14,512	11,486	158	43,805	6,632	R 5,789	—	R -1,869	—	—
1995	282	5	482	35	14,513	841	1,281	1,545	192	14,368	9,537	153	42,946	198	R 6,585	—	R 13,404	—	—
1996	234	6	379	28	15,221	891	1,536	R 1,832	186	14,959	9,717	R 1,144	R 45,894	5,062	R 7,304	—	R -1,154	—	—
1997	194	6	557	36	15,139	954	1,506	R 1,242	197	15,987	10,033	R 1,248	R 46,897	0	R 5,835	—	R 16,375	—	—
1998	141	6	297	25	15,621	929	2,183	1,403	206	15,319	9,322	1,239	46,544	0	7,526	—	7,113	—	—
1999	120	6	324	34	15,146	864	1,698	1,131	208	16,158	7,819	1,226	44,610	0	7,868	—	13,687	—	—
Trillion Btu																			
1960	20.4	0.0	4.8	0.3	43.2	10.2	13.0	1.8	1.1	44.0	34.0	0.1	152.4	0.0	32.2	29.2	0.0	-1.7	232.5
1965	8.0	0.0	4.9	0.4	53.7	9.7	11.6	2.2	1.0	48.0	39.9	0.1	171.6	0.0	23.9	30.0	0.0	-1.2	232.4
1970	2.2	1.3	4.7	0.5	68.9	12.5	10.1	2.4	1.0	57.9	73.0	0.4	231.3	0.0	35.4	29.5	0.0	3.2	302.8
1975	1.3	2.0	4.6	0.4	67.0	10.8	5.9	3.6	1.0	66.4	62.4	0.0	222.1	49.6	42.7	32.7	0.0	-25.5	324.9
1980	3.0	2.3	2.9	0.4	61.9	10.2	2.9	3.2	1.2	61.8	53.8	0.0	198.3	48.0	64.2	R 93.5	0.0	-29.4	R 380.0
1985	5.1	2.6	14.5	0.2	55.8	8.9	5.9	2.4	1.1	65.9	49.7	0.0	204.5	57.9	35.3	R 107.2	0.0	7.5	R 420.1
1990	6.6	4.4	4.3	0.3	69.9	14.0	3.7	5.0	1.2	74.2	67.3	0.0	240.0	51.9	R h 57.1	R 112.3	h 0.1	R 6.0	R h 487.6
1991	9.4	4.8	6.6	0.2	60.4	13.2	4.2	5.3	1.1	74.2	64.1	0.8	230.0	67.3	R 53.9	R 122.3	0.1	R 3.7	R 495.5
1992	21.5	5.2	7.1	0.2	63.5	10.5	3.1	4.5	1.1	74.2	60.7	0.8	225.7	57.2	R 50.2	R 128.3	0.1	R 17.6	R 508.0
1993	11.2	5.0	7.2	0.2	74.4	8.3	5.5	4.9	1.1	75.6	58.8	0.8	236.8	61.3	R 50.4	R 130.0	0.1	R 20.6	R 518.5
1994	11.6	5.1	3.2	0.2	79.1	5.6	5.6	5.0	1.2	R 75.9	72.2	0.9	R 248.8	70.8	R 59.7	R 125.9	0.1	R -6.4	R 524.6
1995	7.1	5.5	3.2	0.2	84.5	4.8	7.3	5.6	1.2	R 74.9	60.0	0.8	R 242.4	2.1	R 67.9	R 127.4	0.1	R 45.7	R 512.5
1996	5.9	5.8	2.5	0.1	88.7	5.1	8.7	R 6.6	1.1	R 78.0	61.1	R 6.1	R 258.1	53.8	R 75.5	R 146.0	0.1	R -3.9	R 554.3
1997	4.8	6.3	3.7	0.2	88.2	5.4	8.5	R 4.5	1.2	R 83.3	63.1	R 6.7	R 264.8	0.0	R 60.4	R 131.2	0.1	R 55.9	R 536.7
1998	3.5	5.8	2.0	0.1	91.0	5.3	12.4	5.1	1.2	79.8	58.6	6.7	262.2	0.0	77.9	96.2	0.1	24.3	490.0
1999	2.9	6.2	2.1	0.2	88.2	4.9	9.6	4.1	1.3	84.2	49.2	6.6	250.4	0.0	81.4	122.0	0.1	46.7	528.6

^a The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.

^b Includes supplemental gaseous fuels.

^c "Other" is the subtotal of 16 petroleum products consumed in the industrial sector. See a full description in Appendix A, Section 4, "Other Petroleum Products."

^d If applicable, through 1988, includes all net imports of electricity, and, from 1989, includes only the portion of imports of electricity that is derived from hydroelectric power.

^e "Other" is geothermal, wind, photovoltaic, and solar thermal energy. See Appendix A, Section 5, for explanation of estimation methodology.

^f Net interstate flow of electricity is the difference between the amount of energy in the electricity sold within a State (including associated losses) and the energy input at the electric utilities within the State. A positive number

indicates that more electricity (including associated losses) came into the State than went out of the State during the year; conversely, a negative number indicates that more electricity (including associated losses) went out of the State than came into the State.

^g From 1989, "Total" does not equal the sum of the columns. Net imports of electricity generated from nonrenewable energy sources (shown in appendix Table A8) is included in the total but not in any other columns.

^h There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.

kWh=kilowatthours. R=Revised data. —=Not applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 132. Residential Energy Consumption Estimates, Selected Years 1960-1999, Maine

Year	Coal ^a	Natural Gas ^b	Petroleum				Wood	Geothermal	Solar ^c	Electricity ^a	Million Kilowatthours	Net Energy	Electrical System Energy Losses ^d	Total
			Distillate Fuel ^a	Kerosene ^a	LPG ^a	Total								
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels				Thousand Cords							
1960	95	0	4,727	2,091	342	7,160	426	—	—	993	—	2,471	—	—
1965	58	0	6,139	1,691	381	8,210	322	—	—	1,224	—	2,922	—	—
1970	24	1	7,877	1,649	383	9,909	222	—	—	1,723	—	4,175	—	—
1975	13	1	7,646	932	604	9,182	292	—	—	2,487	—	5,999	—	—
1980	12	1	6,372	405	395	7,173	R 356	—	—	2,998	—	7,290	—	—
1985	21	1	4,881	910	348	6,139	304	—	—	3,419	—	8,033	—	—
1990	18	1	5,039	563	863	6,464	215	—	—	3,932	—	R 8,602	—	—
1991	7	1	5,157	593	939	6,689	226	—	—	3,817	—	R 8,298	—	—
1992	15	1	5,282	473	767	6,522	238	—	—	3,830	—	R 8,168	—	—
1993	11	1	5,722	741	952	7,414	R 247	—	—	3,872	—	R 8,179	—	—
1994	4	1	5,642	758	985	7,385	R 242	—	—	3,692	—	R 7,705	—	—
1995	2	1	7,384	1,089	1,120	9,593	R 269	—	—	3,629	—	R 7,566	—	—
1996	2	1	7,657	1,370	R 1,315	R 10,342	R 269	—	—	3,679	—	R 7,667	—	—
1997	2	1	7,644	1,310	R 971	R 9,924	R 177	—	—	3,659	—	R 7,611	—	—
1998	2	1	7,701	1,880	1,074	10,655	156	—	—	3,589	—	7,414	—	—
1999	2	1	7,484	1,539	948	9,971	167	—	—	3,704	—	7,258	—	—
Trillion Btu														
1960	2.4	0.0	27.5	11.9	1.4	40.8	8.5	0.0	0.0	3.4	55.0	8.4	63.5	—
1965	1.4	0.0	35.8	9.6	1.5	46.9	6.4	0.0	0.0	4.2	58.9	10.0	68.9	—
1970	0.6	0.5	45.9	9.4	1.4	56.7	4.4	0.0	0.0	5.9	68.1	14.2	82.3	—
1975	0.3	0.7	44.5	5.3	2.2	52.1	5.8	0.0	0.0	8.5	67.4	20.5	87.9	—
1980	0.3	0.6	37.1	2.3	1.5	40.9	7.1	0.0	0.0	10.2	R 59.1	24.9	83.9	—
1985	0.5	0.5	28.4	5.2	1.3	34.8	6.1	0.0	0.0	11.7	53.6	27.4	81.0	—
1990	0.5	0.7	29.3	3.2	3.1	35.7	4.3	e 0.0	e 0.1	13.4	e 54.6	R 29.4	e 83.9	—
1991	0.2	0.7	30.0	3.4	3.4	36.8	4.5	0.0	0.1	13.0	55.3	R 28.3	83.7	—
1992	0.4	0.9	30.8	2.7	2.8	36.2	4.8	0.0	0.1	13.1	55.4	27.9	83.3	—
1993	0.3	0.9	33.3	4.2	3.4	41.0	R 4.9	0.0	0.1	13.2	60.4	27.9	R 88.3	—
1994	0.1	0.9	32.9	4.3	3.6	40.7	R 4.8	0.0	0.1	12.6	59.3	26.3	85.6	—
1995	(s)	0.9	43.0	6.2	4.1	53.2	5.4	0.0	0.1	12.4	72.1	25.8	97.9	—
1996	0.1	1.0	44.6	7.8	R 4.8	R 57.1	5.4	0.0	0.1	12.6	R 76.2	R 26.2	R 102.4	—
1997	0.1	1.0	44.5	7.4	R 3.5	R 55.5	R 3.5	0.0	0.1	12.5	R 72.7	R 26.0	R 98.7	—
1998	(s)	0.9	44.9	10.7	3.9	59.4	3.1	0.0	0.1	12.2	75.9	25.3	101.2	—
1999	(s)	1.0	43.6	8.7	3.4	55.7	3.3	(s)	0.1	12.6	72.9	24.8	97.6	—

^a The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.

^b Includes supplemental gaseous fuels.

^c Includes small amounts of solar thermal and photovoltaic energy consumed by the commercial sector that cannot be separately identified. See Appendix A, Section 5, for explanation of estimation methodology.

^d Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.

^e There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of

renewable energy sources beginning in 1989.

R=Revised data.

—=Not applicable.

(s)=Btu value less than 0.05 and physical unit value less than 0.5.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 133. Commercial Energy Consumption Estimates, Selected Years 1960-1999, Maine

Year	Coal ^a	Natural Gas ^b	Petroleum						Wood	Electricity ^a	Electrical System Energy Losses ^c	Total ^d		
			Distillate Fuel ^a	Kerosene ^a	LPG ^a	Motor Gasoline	Residual Fuel ^a	Total						
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels						Thousand Cords	Geothermal	Million Kilowatthours	Net Energy	Million Kilowatthours	
1960	111	0	996	100	60	29	145	1,331	8	—	542	—	1,349	—
1965	67	0	1,294	81	67	34	72	1,549	6	—	819	—	1,956	—
1970	19	(s)	1,660	79	68	40	292	2,139	4	—	975	—	2,364	—
1975	11	1	1,611	45	107	40	334	2,136	6	—	1,568	—	3,781	—
1980	13	1	1,840	70	70	48	682	2,710	9	—	1,717	—	4,175	—
1985	28	1	969	99	61	104	1,040	2,273	R 8	—	2,338	—	5,493	—
1990	25	2	1,688	68	152	101	2,166	4,176	R 14	—	2,847	—	R 6,227	—
1991	6	2	1,444	125	166	54	2,464	4,252	R 14	—	2,857	—	R 6,210	—
1992	21	2	1,715	66	135	50	1,257	3,223	R 15	—	2,900	—	R 6,186	—
1993	15	2	2,262	174	168	12	740	3,355	20	—	3,040	—	R 6,422	—
1994	2	2	2,292	152	174	12	772	3,401	R 20	—	2,962	—	R 6,182	—
1995	1	2	2,212	161	198	12	375	2,958	R 20	—	2,973	—	R 6,199	—
1996	2	3	2,458	148	R 232	12	516	R 3,367	22	—	3,276	—	R 6,826	—
1997	2	3	2,426	157	R 171	12	599	R 3,365	19	—	3,343	—	R 6,954	—
1998	1	2	2,802	242	190	12	299	3,544	19	—	3,388	—	6,998	—
1999	1	3	2,807	135	167	12	130	3,251	23	—	3,553	—	6,961	—
Trillion Btu														
1960	2.8	0.0	5.8	0.6	0.2	0.2	0.9	7.7	0.2	0.0	1.9	12.5	4.6	17.1
1965	1.7	0.0	7.5	0.5	0.3	0.2	0.5	8.9	0.1	0.0	2.8	13.5	6.7	20.2
1970	0.5	0.4	9.7	0.4	0.3	0.2	1.8	12.4	0.1	0.0	3.3	16.7	8.1	24.8
1975	0.3	0.5	9.4	0.3	0.4	0.2	2.1	12.3	0.1	0.0	5.3	18.6	12.9	31.5
1980	0.3	0.9	10.7	0.4	0.3	0.3	4.3	15.9	0.2	0.0	5.9	23.1	14.2	37.4
1985	0.7	1.2	5.6	0.6	0.2	0.5	6.5	13.5	R 0.2	0.0	8.0	R 23.5	18.7	R 42.2
1990	0.6	1.7	9.8	0.4	0.6	0.5	13.6	24.9	R 0.3	9.7	R e 37.2	21.2	R e 58.5	
1991	0.1	1.9	8.4	0.7	0.6	0.3	15.5	25.5	R 0.3	0.0	9.7	R 37.5	21.2	R 58.7
1992	0.5	2.2	10.0	0.4	0.5	0.3	7.9	19.0	R 0.3	0.0	9.9	R 32.0	21.1	R 53.1
1993	0.4	2.3	13.2	1.0	0.6	0.1	4.6	19.5	0.4	0.0	10.4	33.0	21.9	54.9
1994	0.1	2.4	13.4	0.9	0.6	0.1	4.9	19.8	0.4	0.0	10.1	R 32.7	21.1	53.8
1995	(s)	2.5	12.9	0.9	0.7	0.1	2.4	16.9	0.4	0.0	10.1	30.0	21.1	51.1
1996	(s)	2.6	14.3	0.8	0.8	0.1	3.2	19.3	0.4	0.0	11.2	R 33.6	23.3	R 56.9
1997	(s)	2.8	14.1	0.9	R 0.6	0.1	3.8	R 19.5	0.4	0.0	11.4	R 34.1	23.7	R 57.8
1998	(s)	2.5	16.3	1.4	0.7	0.1	1.9	20.3	0.4	0.0	11.6	34.8	23.9	58.7
1999	(s)	2.6	16.4	0.8	0.6	0.1	0.8	18.6	0.5	0.0	12.1	33.8	23.7	57.6

^a The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.

^b Includes supplemental gaseous fuels.

^c Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.

^d Small amounts of solar thermal and photovoltaic energy consumed in the commercial sector cannot be separately identified and are included in residential consumption.

^e There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of

renewable energy sources beginning in 1989.

R=Revised data.

—=Not applicable.

(s)=Btu value less than 0.05 and physical unit value less than 0.5.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 134. Industrial Energy Consumption Estimates, Selected Years 1960-1999, Maine

Year	Coal	Natural Gas ^a	Petroleum									Hydro-electric Power ^b	Wood and Waste	Other ^{b,c}	Electricity ^b	Net Energy	Electrical System Energy Losses ^e	
			Asphalt and Road Oil ^b	Distillate Fuel ^b	Kerosene ^b	LPG ^b	Lubricants ^b	Motor Gasoline	Residual Fuel ^b	Other ^{b,c}	Total							
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels									Million kWh						
1960	562	0	729	402	103	38	42	166	2,639	10	4,130	906	—	—	1,246	—	3,100	—
1965	191	0	745	500	280	100	54	145	1,270	25	3,117	697	—	—	1,715	—	4,094	—
1970	48	(s)	701	805	54	182	55	137	5,128	72	7,134	940	—	—	2,370	—	5,743	—
1975	32	1	696	682	59	250	59	79	5,848	0	7,674	832	—	—	2,477	—	5,976	—
1980	99	1	435	762	29	400	65	76	4,047	0	5,812	974	—	—	3,470	—	8,438	—
1985	157	1	2,185	456	34	249	59	124	3,407	0	6,514	974	—	—	4,067	—	9,555	—
1990	222	2	645	708	27	358	66	94	4,856	0	6,754	R f 2,036	—	—	4,750	—	R 10,391	—
1991	361	2	988	778	26	353	59	100	5,330	145	7,780	R 1,923	—	—	4,709	—	R 10,237	—
1992	820	2	1,064	752	14	316	60	102	6,021	151	8,480	R 1,798	—	—	4,753	—	R 10,137	—
1993	423	2	1,083	1,258	52	235	61	146	6,952	153	9,942	R 1,670	—	—	5,040	—	R 10,644	—
1994	458	2	480	1,415	72	202	64	163	9,202	158	11,758	R 1,837	—	—	4,952	—	R 10,334	—
1995	279	2	482	1,163	31	216	63	169	7,493	153	9,770	R 1,709	—	—	4,959	—	R 10,340	—
1996	230	2	379	1,355	17	R 278	61	176	7,853	R 1,144	R 11,265	R 2,151	—	—	4,772	—	R 9,944	—
1997	190	3	557	1,293	39	R 87	65	179	6,821	R 1,248	R 10,288	R 1,887	—	—	4,957	—	R 10,311	—
1998	138	2	297	1,379	61	133	68	117	5,766	1,239	9,060	1,896	—	—	4,622	—	9,548	—
1999	117	3	324	1,039	25	11	68	86	6,341	1,226	9,119	3,242	—	—	4,687	—	9,182	—
Trillion Btu																		
1960	14.5	0.0	4.8	2.3	0.6	0.2	0.3	0.9	16.6	0.1	25.7	9.7	20.5	0.0	4.3	74.7	10.6	85.3
1965	4.9	0.0	4.9	2.9	1.6	0.4	0.3	0.8	8.0	0.1	19.0	7.3	23.5	0.0	5.9	60.6	14.0	74.5
1970	1.2	0.4	4.7	4.7	0.3	0.7	0.3	0.7	32.2	0.4	44.0	9.9	25.0	0.0	8.1	88.4	19.6	108.0
1975	0.8	0.7	4.6	4.0	0.3	0.9	0.4	0.4	36.8	0.0	47.4	8.7	26.8	0.0	8.5	92.7	20.4	113.1
1980	2.4	0.8	2.9	4.4	0.2	1.5	0.4	0.4	25.4	0.0	35.2	10.1	R 86.2	0.0	11.8	R 146.5	28.8	R 175.3
1985	3.9	0.9	14.5	2.7	0.2	0.9	0.4	0.7	21.4	0.0	40.7	10.2	R 101.0	0.0	13.9	R 170.5	32.6	R 203.1
1990	5.5	2.0	4.3	4.1	0.2	1.3	0.4	0.5	30.5	0.0	41.3	R f 21.2	R 107.8	f 0.0	16.2	R f 194.0	R 35.5	R f 229.4
1991	9.0	2.2	6.6	4.5	0.1	1.3	0.4	0.5	33.5	0.8	47.7	R 20.1	R 117.5	0.0	16.1	R 212.6	R 34.9	R 247.5
1992	20.6	2.1	7.1	4.4	0.1	1.1	0.4	0.5	37.9	0.8	52.2	R 18.6	R 123.2	0.0	16.2	R 232.9	34.6	R 267.5
1993	10.6	1.8	7.2	7.3	0.3	0.8	0.4	0.8	43.7	0.8	61.3	R 17.2	R 124.7	0.0	17.2	R 232.8	36.3	R 269.1
1994	11.4	1.8	3.2	8.2	0.4	0.7	0.4	0.9	57.9	0.9	72.5	R 18.9	R 120.6	0.0	16.9	R 242.2	35.3	R 277.5
1995	7.0	2.0	3.2	6.8	0.2	0.8	0.4	0.9	47.1	0.8	60.1	R 17.6	R 121.6	0.0	16.9	R 225.3	35.3	R 260.6
1996	5.8	2.2	2.5	7.9	0.1	R 1.0	0.4	0.9	49.4	R 6.1	R 68.3	R 22.2	R 140.2	0.0	16.3	R 255.0	33.9	R 288.9
1997	4.7	2.6	3.7	7.5	0.2	R 0.3	0.4	0.9	42.9	R 6.7	R 62.7	R 19.5	R 127.3	0.0	16.9	R 233.7	R 35.2	R 268.9
1998	3.4	2.3	2.0	8.0	0.3	0.5	0.4	0.6	36.2	6.7	54.8	19.6	92.7	0.0	15.8	188.6	32.6	221.1
1999	2.9	2.6	2.1	6.1	0.1	(s)	0.4	0.4	39.9	6.6	55.7	33.5	118.2	0.0	16.0	228.9	31.3	260.2

^a Includes supplemental gaseous fuels.^b The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.^c "Other" is the subtotal of 16 petroleum products. See a full description in Appendix A, Section 4, "Other Petroleum Products."^d "Other" is geothermal, wind, photovoltaic, and solar thermal energy. See Appendix A, Section 5, for explanation of estimation methodology.^e Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.^f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.

R=Revised data.

kWh=kilowatthours. — =Not applicable.

(s)=Btu value less than 0.05 and physical unit value less than 0.5.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 135. Transportation Energy Consumption Estimates, Selected Years 1960-1999, Maine

Year	Coal ^a	Natural Gas ^b	Petroleum								Ethanol ^c	Electricity ^a	Electrical System Energy Losses ^d	Total ^c	
			Aviation Gasoline ^a	Distillate Fuel ^a	Jet Fuel ^a	LPG ^a	Lubricants ^a	Motor Gasoline	Residual Fuel ^a	Total					
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels								Thousand Barrels	Million Kilowatthours	Net Energy	Million Kilowatthours	
1960	10	0	57	1,251	1,904	1	133	8,183	776	12,305	0	0	—	0	—
1965	1	0	89	1,199	1,812	2	116	8,952	625	12,794	0	0	—	0	—
1970	(s)	0	93	1,385	2,300	3	114	10,848	1,415	16,158	0	0	—	0	—
1975	(s)	0	71	1,524	1,988	3	108	12,526	934	17,155	0	0	—	0	—
1980	0	(s)	82	1,593	1,875	9	132	11,644	209	15,544	0	0	—	0	—
1985	0	(s)	41	3,247	1,639	15	120	12,320	21	17,403	e 0	0	—	0	—
1990	0	(s)	62	4,539	2,528	17	135	13,931	149	21,362	0	0	—	0	—
1991	0	(s)	42	2,965	2,374	17	121	13,971	116	19,606	0	0	—	0	—
1992	0	(s)	41	3,126	1,904	15	123	13,971	156	19,337	0	0	—	0	—
1993	0	(s)	37	3,510	1,488	13	125	14,233	285	19,691	0	0	—	0	—
1994	0	(s)	35	4,213	992	22	131	14,337	236	19,967	0	0	—	0	—
1995	0	(s)	35	3,725	841	11	129	14,187	207	19,135	0	0	—	0	—
1996	0	0	28	3,738	891	7	125	14,771	205	19,766	0	(s)	—	(s)	—
1997	0	0	36	3,763	954	R 13	132	15,796	110	R 20,804	0	(s)	—	(s)	—
1998	0	0	25	3,724	929	6	138	15,190	299	20,311	0	(s)	—	(s)	—
1999	0	0	34	3,807	864	5	140	16,061	224	21,135	0	(s)	—	(s)	—
Trillion Btu															
1960	0.3	0.0	0.3	7.3	10.2	(s)	0.8	43.0	4.9	66.4	0.0	0.0	66.7	0.0	66.7
1965	(s)	0.0	0.4	7.0	9.7	(s)	0.7	47.0	3.9	68.8	0.0	0.0	68.8	0.0	68.8
1970	(s)	0.0	0.5	8.1	12.5	(s)	0.7	57.0	8.9	87.6	0.0	0.0	87.6	0.0	87.6
1975	(s)	0.0	0.4	8.9	10.8	(s)	0.7	65.8	5.9	92.4	0.0	0.0	92.4	0.0	92.4
1980	0.0	0.1	0.4	9.3	10.2	(s)	0.8	61.2	1.3	83.2	0.0	0.0	83.3	0.0	83.3
1985	0.0	(s)	0.2	18.9	8.9	0.1	0.7	64.7	0.1	93.7	e 0	0.0	e 93.7	0.0	e 93.7
1990	0.0	(s)	0.3	26.4	14.0	0.1	0.8	73.2	0.9	115.8	0.0	0.0	115.8	0.0	115.8
1991	0.0	(s)	0.2	17.3	13.2	0.1	0.7	73.4	0.7	105.6	0.0	0.0	105.6	0.0	105.6
1992	0.0	(s)	0.2	18.2	10.5	0.1	0.7	73.4	1.0	104.1	0.0	0.0	104.1	0.0	104.1
1993	0.0	(s)	0.2	20.4	8.3	(s)	0.8	74.8	1.8	106.3	0.0	0.0	106.3	0.0	106.3
1994	0.0	(s)	0.2	24.5	5.6	0.1	0.8	R 75.0	1.5	R 107.7	0.0	0.0	R 107.7	0.0	R 107.7
1995	0.0	0.1	0.2	21.7	4.8	(s)	0.8	R 74.0	1.3	R 102.7	0.0	0.0	R 102.8	0.0	R 102.8
1996	0.0	0.0	0.1	21.8	5.1	(s)	0.8	R 77.0	1.3	R 106.1	0.0	(s)	R 106.1	(s)	R 106.1
1997	0.0	0.0	0.2	21.9	5.4	(s)	0.8	R 82.3	0.7	R 111.4	0.0	(s)	R 111.4	(s)	R 111.4
1998	0.0	0.0	0.1	21.7	5.3	(s)	0.8	79.2	1.9	109.0	0.0	(s)	109.0	(s)	109.0
1999	0.0	0.0	0.2	22.2	4.9	(s)	0.8	83.7	1.4	113.2	0.0	(s)	113.2	(s)	113.2

^a The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.

^b Includes supplemental gaseous fuels. Transportation use of natural gas is gas consumed in the operation of pipelines, primarily in compressors, and, since 1990, is also gas consumed as vehicle fuel.

^c Ethanol blended into motor gasoline, which is accounted for under motor gasoline, is shown separately here to display the use of renewable energy by the transportation sector and is included only once in the total.

^d Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.

^e There is a discontinuity in this time series between 1980 and 1981 due to the expanded coverage of renewable energy sources beginning in 1981.

—=Not applicable.

(s)=Btu value less than 0.05 and physical unit value less than 0.5.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 136. Estimates of Energy Input at Electric Utilities, Selected Years, 1960-1999, Maine

Year	Coal	Natural Gas ^a	Petroleum				Nuclear Electric Power	Hydroelectric Power ^e	Wood and Waste	Geothermal Energy	Other ^{b,f}	Total ^g
			Heavy Oil ^{b,c}	Light Oil ^{b,d}	Petroleum Coke ^b	Total						
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels				Million Kilowatthours					
1960	17	0	1,847	38	0	1,885	0	2,087	0	0	0	—
1965	0	0	4,373	89	0	4,462	0	1,593	0	0	0	—
1970	0	0	4,770	95	0	4,865	0	2,429	0	0	0	—
1975	0	0	2,812	42	0	2,854	4,502	3,268	0	0	0	—
1980	0	0	3,620	61	0	3,680	4,404	5,203	0	0	0	—
1985	0	0	3,432	28	0	3,461	5,354	2,405	0	0	0	—
1990	0	0	3,537	19	0	3,557	4,861	R 3,454	0	0	0	—
1991	0	0	2,286	22	0	2,307	6,264	R 3,241	0	0	0	—
1992	0	0	2,213	24	0	2,237	5,358	R 3,055	0	0	0	—
1993	0	0	1,377	16	0	1,392	5,740	R 3,223	0	0	0	—
1994	0	0	1,275	18	0	1,294	6,632	R 3,952	0	0	0	—
1995	0	0	1,462	29	0	1,490	198	R 4,876	(s)	0	0	—
1996	0	0	1,142	12	0	1,154	5,062	R 5,152	1	0	0	—
1997	0	0	2,503	13	0	2,517	0	R 3,948	0	0	0	—
1998	0	0	2,958	15	0	2,973	0	5,631	0	0	0	—
1999	0	0	1,124	9	0	1,133	0	4,626	0	0	0	—
Trillion Btu												
1960	0.5	0.0	11.6	0.2	0.0	11.8	0.0	22.5	0.0	0.0	0.0	34.8
1965	0.0	0.0	27.5	0.5	0.0	28.0	0.0	16.7	0.0	0.0	0.0	44.7
1970	0.0	0.0	30.0	0.6	0.0	30.5	0.0	25.5	0.0	0.0	0.0	56.0
1975	0.0	0.0	17.7	0.2	0.0	17.9	49.6	34.0	0.0	0.0	0.0	101.5
1980	0.0	0.0	22.8	0.4	0.0	23.1	48.0	54.0	0.0	0.0	0.0	125.2
1985	0.0	0.0	21.6	0.2	0.0	21.7	57.9	25.1	0.0	0.0	0.0	104.8
1990	0.0	0.0	22.2	0.1	0.0	22.4	51.9	R 35.9	0.0	0.0	0.0	R 119.3
1991	0.0	0.0	14.4	0.1	0.0	14.5	67.3	R 33.8	0.0	0.0	0.0	R 119.6
1992	0.0	0.0	13.9	0.1	0.0	14.1	57.2	R 31.6	0.0	0.0	0.0	R 105.1
1993	0.0	0.0	8.7	0.1	0.0	8.7	61.3	R 33.2	0.0	0.0	0.0	R 106.4
1994	0.0	0.0	8.0	0.1	0.0	8.1	70.8	R 40.8	0.0	0.0	0.0	R 128.6
1995	0.0	0.0	9.2	0.2	0.0	9.4	2.1	R 50.3	(s)	0.0	0.0	R 76.0
1996	0.0	0.0	7.2	0.1	0.0	7.3	53.8	R 53.3	(s)	0.0	0.0	R 127.3
1997	0.0	0.0	15.7	0.1	0.0	15.8	0.0	R 40.9	0.0	0.0	0.0	R 69.8
1998	0.0	0.0	18.6	0.1	0.0	18.7	0.0	58.3	0.0	0.0	0.0	97.1
1999	0.0	0.0	7.1	0.1	0.0	7.1	0.0	47.9	0.0	0.0	0.0	73.9

^a Includes supplemental gaseous fuels.^b The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.^c Prior to 1980, based on oil used in steam plants. Since 1980, heavy oil includes fuel oil nos. 4, 5, and 6 and residual fuel oils.^d Prior to 1980, based on oil used in internal combustion and gas turbine engine plants. Since 1980, light oil includes fuel oil nos. 1 and 2, kerosene, and jet fuel.^e If applicable, through 1988, includes all net imports of electricity, and, from 1989, includes only the portion of imports of electricity that is derived from hydroelectric power.^f "Other" is electricity generated for distribution from wind, photovoltaic, and solar thermal energy.^g If applicable, from 1989, includes net imports of electricity generated from nonrenewable energy sources not shown in other columns. See data in appendix Table A8.

R=Revised data.

—=Not applicable.

(s)=Btu value less than 0.05 and physical unit value less than 0.5.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.